	OF COPIES RECEIVED	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-10; and C-110 Effective 1-1-85					
LAN	IG.S. OIL OIL CARDON CONTER	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	RECEIVED					
I. PRO	DRATION OFFICE	<u>/</u>	DEPCO, Inc.	D. C. C.					
			Suite 204	ARTEBIA, DFFICE					
Addr	Address P. O. Box 427, Artesia, New Mexico Artesia, New Mexico 88210								
Reas	P. O. Box 427, on(s) for filing (Check proper box)	Artesta, New Mexico	Other (Please explain)						
New	Well	Change in Transporter of:							
1	ompletion in the second s	Oil Dry Gas Casinghead Gas Condense	ate						
L				· · · · ·					
If cha and a	ange of ownership give name address of previous owner	nternational⇔Yates, P.	<u>O. Box 427, Artesia, Nev</u>	/ Mexico					
	Se Name	Lease No. Well No. Poor dame	, meredang i ermetion	Kind of Lease State, Federal or Fee State					
	State 647	<u>10! Arte</u>	sia Queen Grayburg SA						
Loor		Feet From The <u>Horth</u> Line	and330 Feet From Th	•East					
0	init Letter P ;;			, County					
	line of Section 22 Towr	iship 18 Range	28 , NMPM, Eddy	/					
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Nair	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL URB Name of Authorized Transporter of OIL X or Condensate Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas								
- Kan	Phillips Petroleum (Odessa, Texas						
TÉ W	ell produces oil or liquids,	0							
give	elecation of tanks.	P 22 18 28		September, 1960					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Eack Same Res ^(x) Diff. Res ^(y)									
					ļ	-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dat	e Spudded	Date Compr. Heady to From							
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
				Depth Casing Shoe					
Per	forations								
		TUDING, CASING, AND	CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
the stand of land must be equal to at				nd must be several to at exceed too allow-					
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	L WELL te First New Oli Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	e, etc.)					
			Casing Pressure	Choke Size					
Le	ngth of Test	Tubing Pressure							
Ac	tual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF					
			L						
	15 WELL ciual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate					
			Casing Pressure	Choka Size					
Ť	esting Method (pitot, back pr.)	Tubing Pressure							
N/Y	ERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN Y	1966					
Ił			mp/le	trong					
Co ab			BY AI AI SAS INSPE						
			TITLE						
	()/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drinted or despendent well, this form must be accompanied by a tabulation of the deviation						
	Airalin								
(Signature) District Engineer (Title) (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own- up to one or number, or transporter, or other such change of condition.						
						· (L	late)	Socretata Forma C-104 mu:	a be filed for each most in mail in

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