NO. OF COPIES REC	EIVED	3				
DISTRIBUTION						
SANTA FE	1					
FILE	1					
U.S.G.S.						
LAND OFFICE						
IRANSPORTER	OIL	1				
IRANSPORTER	GAS	1				
OPERATOR	1					
PRORATION OF						
Operator  DEPCO  Address	Inc.					
Suite 2 Reason(s) for filing New Well Recompletion Change in Ownership	(Check p	irs roper	t N			
If change of ownership give name and address of previous owner						

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

	SANTAFE	4	- KEMOESI I	OR ALLOWABLE	Effective 1-1-65
	FILE	4	·	AND	A C
	U.S.G.S.		_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	RECEIVED
	OIL /	,  -			LVED
	TRANSPORTER GAS /				
	OPERATOR /	'			AUG 4 1967
I.	PRORATION OFFICE				
	Operator	/	ř		A Firm and a firm
	DEPCO, Inc.	_/_			ARTESIA, DEFICE
			National Dable Astocia N	aw Marica 88210	
ŀ	Reason(s) for filing (Check pro	Per bo	National Ba <b>kk, A</b> rtes <b>ia, N</b>	Other (Please explain)	
	New Well		Change in Transporter of:		
- }	Recompletion		Oil Dry Gas	Add Account, Numb	er to Lease Name
	Change in Ownership		Casinghead Gas Conden	sate Change locate	or y tanks
	If change of ownership give i	namie		<i>O</i>	<i>U</i>
	and address of previous own				
	DECORPORADO OF WELL	ANIE	TEACE		
11.	DESCRIPTION OF WELL Lease Name	ANL	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	State 647 AC	711	101 Artesia Queen	Grayburg SA State, Federal	cr Fee State 647
	Location	:	<b>£</b> S	· -	
	Unit Letter P;		Feet From The North Lin	e and 330 Feet From 1	The East
				O MADA ELL	County
	Line of Section 22	T	ownship 18 Range	28 , NMPM, Eddy	
***	DECICNATION OF TOAN	SPAI	RTER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporte	er of C	il 🗶 or Condensate 🗌	Address (Give address to which approx	ped copy of this form is to be sent)
	Continental P	ine	line Company	Artesia New Mex Address (Give address to which approx	I co
	'Name of Authorized Transporte	of C	desinghed Gas X or Dry Gas	Address (Give address to which approx	pea copy of this form is to be sent)
	Phillips Petr	olei	m Corporation Twp. Rge.	Odessa, Texas Is gas actually connected? Who	en
	If well produces oil or liquids,			is gas actually commercial	September, 1960
	give location of tanks.		F 27 18 28	Yes	September, 1904
	If this production is comming COMPLETION DATA	gled v	with that from any other lease or pool,	give comminging order number.	
14.			Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.
	Designate Type of Co	mple		1	LD B T D
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DI', RKB, RI', GR	, e.c.,			
	Perforations	-			Depth Casing Shoe
				CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
					SACKS CEMENT
					SACKS CEMENT
			CASING & TUBING SIZE	DEPTH SET	
V	HOLE SIZE	EST	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  and must be equal to or exceed top allow-
V.	HOLE SIZE  TEST DATA AND REQU		CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this decorate)	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
V.	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUOIL WELL  Date First New Oil Run To To		CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this decorate)	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
V.	HOLE SIZE  TEST DATA AND REQU		FOR ALLOWABLE (Test must be a able for this d	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
V	TEST DATA AND REQUOIL WELL  Date First New Oil Run To To		FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
v.	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To  Length of Test		FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
V	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test		FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
V.	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To  Length of Test		FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
V.	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test		FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V.	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	anks	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bbls.	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	or.)	FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la constant	DEPTH SET  Infer recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	or.)	FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la constant	DEPTH SET  Infer recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back part)	or.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back p	PLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described for the formation of the Oil Conservation of the described for the information given	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lister - Bols.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back p	PLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infer recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED	and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19
	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back p	PLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described for the formation of the Oil Conservation of the described for the information given	DEPTH SET  Infer recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back p	PLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described for the formation of the Oil Conservation of the described for the information given	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION-COMMISSION  (19)  CASE (STOCK) THE  Compliance with RULE 1104.
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	HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To To Test the Control of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back particle)  CERTIFICATE OF COM  I hereby certify that the run Commission have been considered above is true and completed.	PLIA mplies an mplies to	FOR ALLOWABLE (Test must be a able for this de able for t	DEPTH SET  Infer recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in If this is a request for allowell, this form must be accompatent to the well in accompany the state on the well in accompany the state of the secompany and recompleted we have a supplementation of the second recompleted recompleted we have a supplementation of the second recompleted recomple	and must be equal to or exceed top allow-  if, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  If IT
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