

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOC	AREA 640 A CATE WELL C						
Ma	lco Resi	(Company or Op	erstor)	***************************************			7
Vell No	122 4		-		22 - <sub>T</sub>	(Lease)	<sub>R</sub> 28
							, NM.
ell is	660	feet from	North	line and	660	fact fram	<b>Lest</b>
Section	22	If	State Land the Oi	l and Gas Lease No	, is 6	leet from	
							<b>o</b> , <sub>19</sub> <b>5</b>
							, 19
		rtesia, Ne	r Nexico			•••••••••••••••••••••••••••••••••••••••	
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1 from		196		OIL SANDS OR	_		
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o. 4, from	••••••	•••••••••••••••••••••••••••••••••••••••	to	•••••••••••••••••••••••••••••		feet	
				CASING RECO	RD		
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8	24	Used	470	Reg			
5	14	lor	2446	Reg			
					<del></del>		
	r		MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
*	8 5/8	470	100	Pamp & plus	3		
	22	2446	100	N 11			
			RECORD OF	PRODUCTION A	ND STIMULAT	ION	
		(Record the	he Process used. I	No. of Qts. or Gal	s used interval	rested or that )	
	Send o			5 to 2540 v/6			ı-o11
	_	,000 lbs.		·			
		•	*****			•	•
***************************************	•••••••	****		•••••	•••••••••••••••••••••••••••••••••••••••	••••••	
			***************************************			•	
ult of Pro	oduction Stim	ulation	THE LANGE	d production	TLON S (9)	ross en pont	to 40 BOPD
·····		***************************************	***************************************	******************************		***************************************	
•••••	•••••••••	•••••••	•••••			Depth Cleaned C	Dut 2540

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			***************************************	ieet to.		teet, and	rom		feet tofeet to	tce
					PRODU	CTION				
to Produc	cing	Hoven	ber 3		19	,			_	
. WELL:	The n	roduction (	during the first	t 24 hou	rs was	0	barre	ls of liqui	d of which	% w
111222		:1.	0%	์ พลร en	nulsion:	%	water;	and	% was sediment	t. A.F
							•			
							an .		h	arrels
WELL:	The p	roduction	during the firs	t 24 hou	rs was	М.	C.F. plus	3	ba	a
	liquid	Hydrocarl	bon. Shut in P	ressure	lbs	i <b>.</b>				
ngth of T	ime Shu	t in								
PLEASI	E INDI	CATE BE				nformanci	E WITH	GEOGRA	APHICAL SECTION OF STA Northwestern New Mexico	ATE)
			Southeastern					Т.	Ojo Alamo	
Anhy	140			T. T.	Devonian				Kirtland-Fruitland	
Salt	635				Montoya			Т.	Farmington	
					Simpson				Pictured Cliffs	
7 Rivers	S	700		т.	McKee				MenefeePoint Lookout	
					Ellenburger Gr. Wash				Mancos	
Graybur	rg dree	2530		T.	Granite			т.	Dakota	
						•••••			Morrison	
									Penn	
۸ L								т.	***************************************	
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Penn	············		•••••	т.				т.		
Penn	············		•••••••	т.			RD	т. Т.		
Penn			•••••••	т.	FORMATI		RD	т.		
Penn Miss	To 20	Thickness	Sand.	T.	FORMATI	ON RECO	RD	T. T.		
Penn Miss From	To <b>20 250</b>	Thickness	Send Red bed	T. T.	FORMATI	ON RECO	RD	T. T.		
Penn Miss From 0 20 50	To 20 250 330 440	Thickness	Send Red bed Red bed Red rock	T. T. Format	FORMATI	ON RECO	RD	T. T.		
Penn Miss From 0 20 50 30	To 20 250 330 440	Thickness	Send Red bed Red rock Anhydria	T. T. Format	FORMATI	ON RECO	RD	T. T.		
Penn Miss  From 0 20 50 30 40 52	To 250 250 330 440 52 635 900	Thickness	Send Red bed Red bed Red rock	Format	FORMATI	ON RECO	RD	T. T.		
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Penn Miss  From  0 20 50 30 40 52 35 00 111 80 125 135 150 165 184 126	To 20 250 330 440 452 635 900 911 1780 1825 1935 1950 2030 2055 2054 2256 2251 2456 2496	Thickness	Send Red bed Red rock Anhydrit S lt Anhydrit Send Anhydrit Pink lin Anhydrit Red send Grey lin Send Line Sendy l	Format  and the maintain the ma	FORMATI ion mhydrite	ON RECO	RD	T. T.	Formation	
Penn Miss  From  0 20 50 30 40 52 35 00 11 80 125 135 150 165 184 126	To 20 250 330 440 452 635 990 911 1780 1825 1950 2030 2055 2084 2226 2251 2456	Thickness	Send Red bed Red rock Anhydric S lt Anhydric Send Anhydric Pink lis Anhydric Red sens Grey lis Send Lime Sendy l	Format  and the maintain the ma	FORMATI ion mhydrite	ON RECO	RD	T. T.	Formation	
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so tai
as can be determined from available records.	Hovember 5, 1954
Company or Operator	Address 314 Cerper Blag., Artesia, W.K.
Name Lilas + Shaladam	Position or Title Sec Oper Comm