DEPCO,	Inc.		V
Operator		Щ.	<b>.</b>
PRORATION OFFICE			
OPERATOR		7	
IRANSPORTER	GAS	1	
TRANSPORTER	OIL		
LAND OFFICE			
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NO. OF COPIES RECEIVED		<u>ک</u>	

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS REGEIVED AUG 4 1967 <del>D. C. C</del>. ARTESIA, OFFICE Suite 204, First National Bank, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
Other (Please explain) Change in Transporter of: New Well Add Account Number to Lease Name Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee AC 713 122 Artesia Queen Grayburg SA State 647 660 Feet From The North Line and 660 \_ Feet From The \_\_ , NMPM, County 22 Range 28\_\_\_ Eddy Township 18 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Continental jPipe Line Company Artesia. New Mexico
Address (Give address to which approved copy of this form is to be sent) 'Name of Authorized Transporter of Casinghead Gasy or Dry Gas Phillips Petroleum Corporation Adessa, Texas
Is gas actually connected? When Sec. Ege. Unit Twp. If well produces oil or liquids, 15 18 28 give location of tanks. Yes May, 1959 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Oil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 10 1967 APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jonstinh	
(Signature)	
District Engineer	
(Title)	

(Date)

August 4, 1967

OIL AND GAS INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.