	N.					1	(Revised 7/1/) (Form C-1)
		<u></u>		NEW MEXIC	O OT CONSI	ERVATION COM	MISSION
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me of Dri	lling Contra	ctor	Smithm(dth Drilling	Ce.)		
dress		A s te	14 H.X.				
vation ab	ove sea level a	at Top of Tubi	ng Head	3522!	The inf	ormation given is to	be kept confidential u
				OT GANDS OD	(ANTES		
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						to	
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clude data	on rate of w	vater inflow an		PORTANT WATER hich water rose in ho			
. 2, from	2051		to	2701		feet	
. 3, from		·····	to			feet.	
. 4, from		•	to			feet.	
	,			CASING RECO	RD		
SIZE	WEIG PER FO		OR ED AMOU	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
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71	- 20,	ž 1	2510	Pleas			
			MUDD	ING AND CEMENT	TING RECORD	·	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
	tor						
12	10*	25101	100 mad. 180	Plug			100
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8*		(Record		OF PRODUCTION I, No. of Qts. or Ga		•	

Well-made 50 Bbl's. mil-1 Wale water in 24 hrs.

Result of Production Stimulation.....

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ORD OF DRILL-STEM AND SPECIAL TES

I	f drill-stem or other special te	sts or deviat	tion surveys were 1	nade, submit report on	separ	ate sheet and atta	ch hereto	
			TOOLS U	SED				
	rere used from							
			PRODUC	TION				
Put to Produc	ing		, 19					
OIL WELL:	The production during the f	îrst 24 hour	s was	barrels	of lic	quid of which	<i>.</i>	약 was
GAS WELL:	was oil; Gravity							
	liquid Hydrocarbon. Shut in ne Shut in INDICATE BELOW FORM	MATION T	CC OPS (IN CONFO	• • DRMANCE WITH GE	: j		TION OF STA	TE):
		rn New Me						
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	es		Granite		Т.	Dakota		
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FORMATION RECORD

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 29 **3** 5

	L733	
 •••••		(Date)

Company or Operator. Address. Address.

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