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	GAS	
OPERATOR		7
PRORATION OFFICE		

Agent

Oct.

(Title)

(Date)

14, 1966

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED OCT 1 7 1966 Operator O. C. C. RYDER SCOTT MANAGEMENT COMPANY RTESIA, OFFICE Address 922 8th Street, Wichita Falls, Texas 76301 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Water Flood Associates, Inc., 4505 Republic Nat'l Bank Tower and address of previous owner Dallas, Texas II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State C 1287 **X**-11 Artesia Queen Grayburg State, Federal or Fee State -1287San Andres 1980 Location 660 Feet From The 23 183 28正 Line of Section Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Condensate | | Address (Give address to which approved copy of this form is to be sent) Midland, Texas Texas New Company
or Dry Gas Box 1510 Address (Give ac address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingle e Twp. Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod, During Test **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE 1065 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED OIL AND GAS INSPECTOR Ryder Scott Management Company This form is to be filed in compliance with RULE 1104. Sawly (Signature)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.