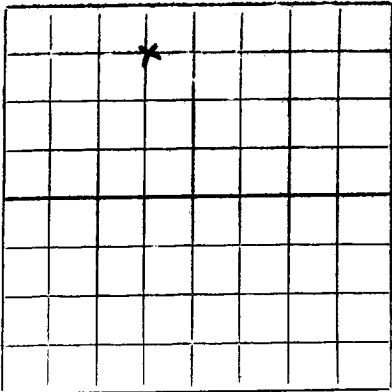


N.

(Revised 7/1/88)
(Form C-106)



AREA 640 ACRES
LOCATE WELL CORRECTLY

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Oil Cons. Comm.
ARTESIA OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty-days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Franklin Jones & Sons

(Company or Operator)

State 20

(Lease)

Well No. 20, in S.E. 1/4 of S.E. 1/4, of Sec. 20, T. 20 N., R. 20 E., NMPM.

Artesia

Pool,

2007

County.

Well is 1000 feet from West line and 600 feet from North line

of Section 20. If State Land the Oil and Gas Lease No. is 200 2-1287-1

Drilling Commenced June 14 1979, 19. Drilling was Completed July 27 1979, 19.

Name of Drilling Contractor A.J. Smith (Smith Drilling Co.)

Address Artesia N.M.

Elevation above sea level at Top of Tubing Head 3120' The information given is to be kept confidential until

19.

OIL SANDS OR ZONES

No. 1, from 200' to 210' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 200' to 210' feet. 1 barrels per hr.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 1/2" 7" C.D.	25 28	new	200' 200'	Regular Flood			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10" 6"	6 1/2" 7" C.D.	200' 200'	20 100	Plug.	1.25	20 sacks 100 "

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well treated with 20,000 gal. oil & 10,000 sand from 200' to 210'. The treatment pressure 2000' and the treating pressure 1800'. The well made 10 gal. oil no water per hr. before treatment and 44 bbls. oil no water after treatment. Casing pressure 160' after 24 hrs. shut in time. The 44 bbls. oil was made in 30 ml. through open 2" tubing.

Result of Production Stimulation

See above

Depth Cleaned Out 2000' T.S.

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**July 19**....., 19..**55**..

OIL WELL: The production during the first 24 hours was.....**115 Bbls. & hrs.**.....barrels of liquid of which.....**100**.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....**36**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	230		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	383		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	603		T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	2519		T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	clastic	2494	2503	9	oil sand (13½ gal. oil no water 1 hr)
15	110	95	sand and red shale	2503	2506	3	red sandy shale
110	125	15	gravel	2506	2515	9	pink lime
125	220	95	red bed	2515	2519	4	pink & gray lime
220	230	10	gravel	2519	2520	1	gray lime (San Andres) T.D.
230	290	20	anky.				
290	270	20	red bed				
270	300	30	anky				
300	355	55	red bed				
355	383	28	anky & red rock				
383	603	220	salt				
603	1730	1127	anky				
1730	1730	20	red rock & anky				
1730	1787	37	red sand				
1787	1900	113	anky				
1900	1920	20	lime				
1920	1961	41	anky & red rock				
1961	1973	12	anky				
1973	1985	12	lime				
1985	2050	15	sandy anky				
2050	2076	26	lime				
2076	2079	3	brown shale				
2079	2185	106	lime				
2185	2198	13	sand (no show)				
2198	2494	296	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Franklin Arton & Fair**.....Address.....**Box 218 Loco Hills N.M.**.....
Name.....**O.C. Rogen**.....Position or Title.....**Gen. Sup't.**.....
Date.....**July 20 1955**.....(Date)