Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 RECEIVED See Instructions at Bottom of Page

JUN 2 8 1991

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D. REQUEST FOR ALLOWARI F AND ALTHORIZATION

I.	TIEGO	O TRAN	SPORT O	IL AND NA	AUTHORI TURAL G.	ZATION AS	ARTESIA, O	FFIC	
Operator					11 01 11 12 01		API No.		
SDX Resources, In	nc.		···						
P.O. Box 5061, M	idland,	Texas	79704						
Reason(s) for Filing (Check proper box) Other (Please explain)									
Recompletion Oil Dry Gas									
Change in Operator X	Casinghead		ondensate	Fffe	ctive Jul	tr 1 10	001		
If change of operator give name Morovico The DO DO DO									
II. DESCRIPTION OF WELL AND LEASE									
Lease Name			ol Name, Includ	ting Formation			···		
State C		10					of Lease Federal or Fee	Lease No. E-12873	
Location				~~~~				12073	
Unit LetterC	:660) Fe	et From The _	N Lin	e and19	60 F	eet From The	W Line	
Section 23 Township 18S Range 28E NMPM Eddy									
III. DESIGNATION OF TRAN	Jedobach	OF OH	A N IPO N I A PROF					County	
Name of Authorized Transporter of Oil									
Navajo Refining Company				Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				is to be sent)	
If well produces oil or liquids,	Unit S	∞. Tw	p. Rge.	·					
give location of tanks.	i A	14 118	S I 28E	No		When	′		
If this production is commingled with that IV. COMPLETION DATA	Irom any other	lease or pool	, give comming	ling order num	per: <u>CT</u>	B 89			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u></u>		P.B.T.D.		
							P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations									
								Depth Casing Shoe	
TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
									
V. TEST DATA AND REQUES	T FOR AL	I OWART	E	·					
OIL WELL (Test must be after re	covery of total	volume of loc	ic. ad oil and must	be equal to or	exceed ton allow	uable for this	denth on but a		
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								Il 24 hours.)	
Length of Test	Tubing Pressu	<u> </u>		Casia a D			P	ested ID-3	
	Tuoing Tressure			Casing Pressure			Choke Size	7-12-9/	
Actual Prod. During Test	Oil - Bbls.			Water - Bols			Gas- MCF &	ing op	
GAS WELL	L								
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ale/MMCF		Gravity of Conde		
Certico Mathead & Control							or contensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA	ATE OF C	OMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUN 2 R 1991					
V V					Approved				
DVa Zu					- PRIGINAL SIGNED DY				
Signature Lori Lee Agent				By MKE WILLIAMS					
Printed Name Title				By ORIGINAL SIGNED BY MIKE WILLIAMS ISUPERVISOR, DISTRICT II					
0-27-91 (9/5) 685-176/ Title Telephone No.									
		reschuoge	1,40.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.