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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 14 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-1287-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator L & G. Oil Company	8. Farm or Lease Name
3. Address of Operator Box 217 Artesia, New Mexico	9. Well No. Mesa FAF #1
4. Location of Well UNIT LETTER K 1980 West 1980 FEET FROM THE South 23 18S R 28 E THE 23 LINE, SECTION 18S TOWNSHIP R 28 E RANGE 23 NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, CB, etc.) dr 3507	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set permanent type bridge plug at 2490' with 10' Cement placed on top of plug. Perforated with 14 holes from 2455 to 2462. Fractured formation with 9700 lbs. 20/40 Sand, 300# Redi-Frac and 300 bbls water.

Well tested 10 to 12 MM gals per minute of salt water for 24 hr. test. Approximately 1250# shut in pressure at tubing head. Well shut in pending consideration for plugging.

Work performed May 12, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **CO-Owner** DATE **8/10/70**

APPROVED BY [Signature] TITLE **OIL AND GAS INSPECTOR** DATE **8/10/70**

CONDITIONS OF APPROVAL, IF ANY: