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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 27 1972

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1287-3

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator L & G OIL COMPANY	8. Farm or Lease Name Gulf State
3. Address of Operator Box 217, Artesia, New Mexico 88210	9. Well No. Gulf State # 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Set packer at 2700 feet. Sand-frac with 750 gallons 15% acid, 6500 gallons pad, 10,000 pounds of 20/40 sand with 20,000 gallons of gel water. Used total of 700 barrels of water.

Performed work 9/25/72.

Both wells flow into the same tank battery. The production was averaging 4 1/2 bbls oil and 2 bbls. water before treatment and is now 7 bbls. oil and 25 bbls. water per day. Not all of the load water is back yet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mrs. H. B. Lammie (P.C.A.) TITLE Co-owner DATE 10/25/72

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE NOV 3 1972

CONDITIONS OF APPROVAL, IF ANY: