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DISTRIBUTION	
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FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 30 1976

O. C. C.
ARTESIA OFFICE

I.

Operator	DAVID C. COLLIER		
Address	P. O. BOX 798, ARTESIA, NM 88210		
Reason(s) for filing (check proper box)	Other (Please explain)		
New Well	☐	Change in Ownership	☐
Recompletion	☐	Change in Lease	☐
Change in Ownership	☒	Change in Pool	☐

If change of ownership give name and address of previous owner: L & G OIL COMPANY, BOX 217, ARTESIA, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	1	ARTESIA GRAYBURG SA.	Kind of Lease	State, Federal or Free STATE	Lease No.
Location	E-1287-3				
Unit Letter	J	2310	SOUTH	2310	Feet From The EAST
Line of Section	23	Township	18S	Range	20E
				NMPM,	EDDY
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (check X)	Address (Give address to which approved copy of this form is to be sent)				
NAVAJO REFINING CO., PIPELINE DIVISION	N. FREEMAN, ARTESIA, NM 88210				
Name of Authorized Transporter (check X)	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or natural gas, give location of tanks.	J	23	18S	20E	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)	Well	Workover	Deepen	Other	Same Res't	Diff. Res't
Date Spudded	Date Ready to Prod.	Well Depth	Prod. Depth			
Elevations (DE, RKB, RT, GR, etc.)	Lease Production	Gas Pay	Oil Pay			
Perforations						
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Flow	Choke-Bole.	Gas LIFT

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Scale Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pit)	Testing Pressure (Shut-in)	Testing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. G. Wilcox

(Signature)

Agent

April 30, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 3 1976

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.