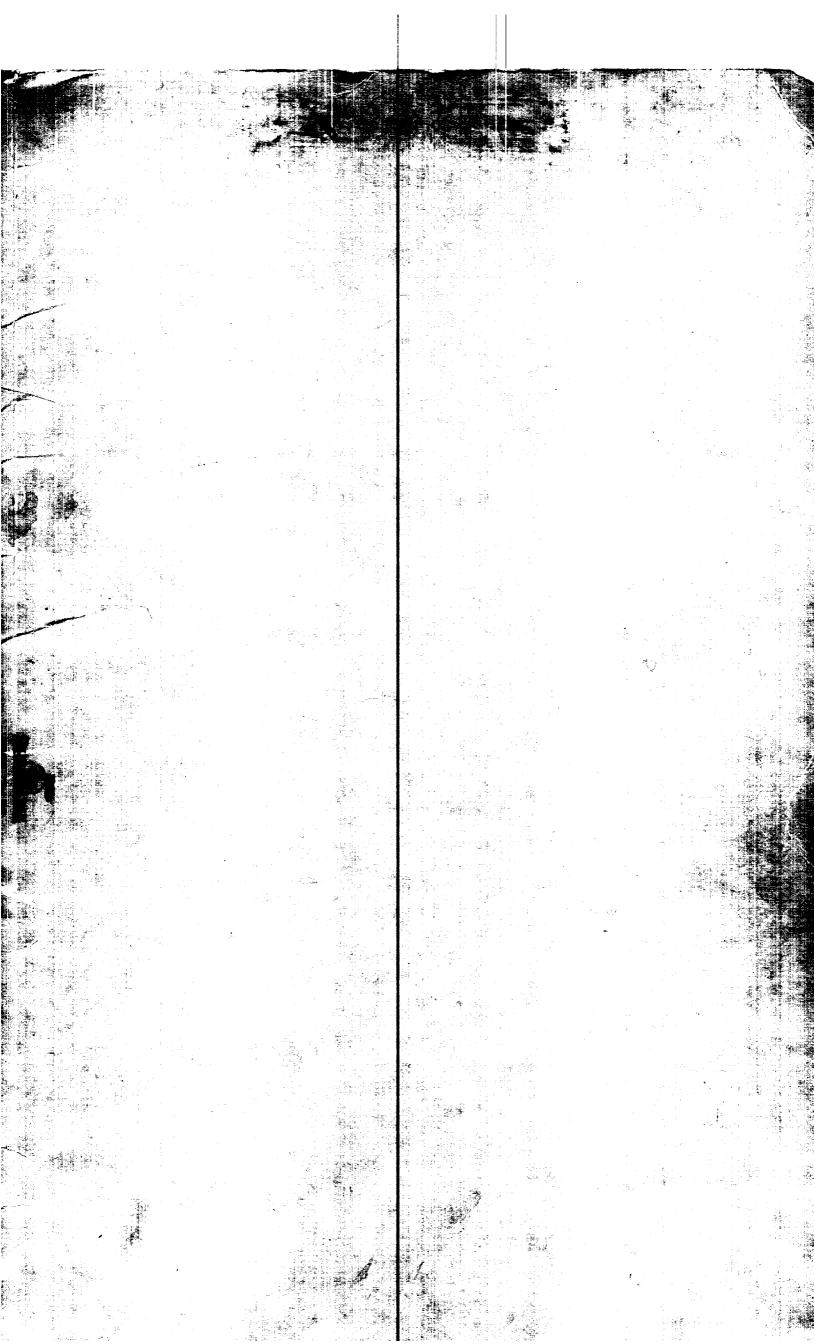
Agrid - 184860 Prop- 26088 Pool- 3230

阿斯克斯



Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 ge

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Merch	See Instructions at Bottom of Pa
Jith -	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410	Si	ana re, new	Mexico 87	504-2088					
I.	REQ	UEST F	OR ALLOW	ABLE AND	AUTHOF	RIZATIO	N 🔭 🚉	•	د	
Operator		JO IM	ANSPORT C	JIL AND N	ATURAL (SAS W	ell API No.			
SDX Resources,	Inc.									
P. O. Box 5061	, Midland	, TX	79704-5061							
Reason(s) for Filing (Check proper by New Well	ox)				ther (Please exp	plain)				
Recompletion	Oil	Change in	Transporter of:	7						
Change in Operator	Casinghea	_	Condensate	Effect	tive dat	e 6/1/	93			
If change of operator give name and address of previous operator								······································		
II. DESCRIPTION OF WE	LL AND LE	ASE								
Lease Name		Well No.	Pool Name, Inch	ding Formation	ing Formation Kind			d of Lease lease No.		
Gulf State		1	Artesia	, Q, GR,	SA		Lease No. B-11595			
Unit LetterJ	:23	10	Feet From The	South Lin	ne and23	10	Feet From The _	East	Line	
Section 23 Tow	nship 18S		Range 28E	,N	МРМ,	Eddy			Country	
III. DESIGNATION OF TR	ANSPORTE	R OF OI	I. AND NAT	IIDAT CAC				······································	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATIONAL Name of Authorized Transporter of Oil XX or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)							
			or Dry Gas	Address (Giv	e address to w	hich approv	ed copy of this for	rm is so be s	ens)	
If well produces oil or liquids, give location of tanks.	jјј	1.00			y connected?	Wh	en ?	1?		
f this production is commingled with to V. COMPLETION DATA	hat from any other	r lease or p	ool, give comming	gling order num	ber:					
		Oil Well	Gas Well	New Well	1 37. 4	1 _				
Designate Type of Completi		<u> </u>	i	i	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to 1	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Donth	Tubing Deed		
Perforations								Tubing Depth		
							Depth Casing	Shoe		
1101 5 0175	TT	JBING, C	CASING AND	CEMENTIN	IG RECORI	D				
HOLE SIZE	CASI	NG & TUB	G & TUBING SIZE		DEPTH SET			SACKS CEMENT		
										
. TEST DATA AND REQU	EST FOR AL	LOWAL	BLE	L						
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of tota	l volume of	load oil and must	be equal to or e	exceed top allow	wable for th	is depth or be for	full 24 hour	·s.)	
	Date of Test			Producing Met	hod (Flow, pun	np, gas lift,	eic.)			
ength of Test	Tubing Press	ire		Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bhis		Water - Bbis.			Gas- MCF			
				Walter - Bolk			Gas- MCr			
SAS WELL										
ctual Prod. Test - MCF/D	Length of Tes	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
					(Gila-ia)		Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil	Conservati	on i	0	IL CONS	SERV	ATION DI	VISIO	 N	
Division have been complied with and is true and complete to the best of my	that the informa	tion given a	bove					1993	-	
Bal.	/) · /	2/	,	Date A	Approved		aait (
Simpling	Wick	na		B.,	î O p	ICINIAL	SIGNED DV			
Signature Barbara E. Wickham - Production Analysis			By ORIGINAL SIGNED BY MIKE, WILLIAMS							
Printed Name Title 6-3-93 915-685-1761			Title SUPERVISOR, DISTRICT IT							
Date 0-3-93	913-6	761-160 Telephor								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.