NO. OF COPIES RECEIVED		3		
DISTRIBUTION				
SANTA FE				
FILE		7		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE			٠.	
Operator				

	SANTA FE /	· REQUEST	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL O	245		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	<b>S</b>		
	TRANSPORTED OIL /					
	TRANSPORTER GAS /					
	OPERATOR /			10 10 10 10 10 10 10 10 10 10 10 10 10 1		
ı.	PRORATION OFFICE					
	Operator I & G Ot 1 Compa	mar /				
	L & G Oil Compa	ny /				
	P. O. Box 217,	Artesia, New Mexico				
	Reason(s) for filing (Check proper box	;)	Other (Please explain)	-		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conden	isate			
	If change of ownership give name and address of previous owner	MESA RETAILERS, INC.	57			
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease			
	Lease Nate	Well No. Pool Name, Including F. Artesia Queen	rayburg SA Factor	Lease No. B 11595		
	Location 0 99	O Feet From The South Lin-	e andFeet From	The <b>East</b>		
	Line of Section 23 To	wnship 18 Range		ddy County		
iII.	DESIGNATION: OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	4.		
	Name of Authorized Transporter of Ot Navajo Refining	or Condensate	North Freeman, Artesi			
	Name of Authorized Transporter of Casinghead Gas /or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent)  Bartiesville, Okla. Adams of June 19			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en en		
		ith that from any other lease or pool,	give commingling order number			
	COMPLETION DATA	th that hom any other rease or poor,	give comminging order number.			
- • •	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u> </u>		
			<u> </u>	<u></u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL		· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		TION COMMISSION		
				C Charles		
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19		
	above is true and complete to th	e best of my knowledge and belief.	BY	/ames/		
			OII AND	GAS INSPECTOR		

Bookkeeper

6/13/69 (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.