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DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS.	Form C-104
FILE	RECEIVE	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL	
LAND OFFICE	JUL 14		GAS
TRANSPORTER GAS	JUL 14	1300	
OPERATOR PROPATION OFFICE	O. C.	D.	
Operator	ARTESIA.	OPTION -	
Collier and Coll	ier V		
	Artesia, NM 88211-048	1	
Reason(s) for filing (Check proper b	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: OII Dry (	· _	
Change in Ownership	<b>=</b> /`	enside	•
If change of ownership give name		1c R	
and address of previous owner	Morexee, Inc., 49.0.	Box 481, Artesia, NM	88210
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Unteria - Q	Formation SA Kind of Leas	
Gulf State	2 AOGRSA	State, Federa	alorFee State B-1159
Unit Letter O; 9	90 Feet From The South L	ine and 2310 Feet From	<sub>The</sub> East
Line of Section 23	ownship 18S Range	28E . NMPM.	D.3.3
	ownship IOD Runge	ZOE, , NMPM,	Eddy County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS	
Navajo Refinery	il 🔼 or Condensate 🗌	Address (Give address to which appro P. O. Drawer 159, A	ved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approx	
			,, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 23 18S 28E	Is gas actually connected? Who	en .
	ith that from any other lease or pool,	<del></del>	
COMPLETION DATA		give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florettes (DE DED DE SE			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
		1 - 4 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	
	One was a full way of the	DEFINSE	SACKS CEMENT
			7-18-86
	<u> </u>		Cha Op
TEST DATA AND REQUEST F	OP ATTOWARTE (Tourse		<u> </u>
OIL WELL	able for this de	fter recovery of total volume of load oil e pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	1		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		,	Chore size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		1111 1 4	3 1986
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED JUL 1	, 19
shove is true and complete to the	best of my knowledge and belief.	1	nal Signed By
		TITLE Les	A. Clements
6 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	المراجع ا	This form is to be filsunes	SMISION DE MENCAULE 1104.
Milycoa D Ylson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.	
Production Clerk	11 W C /	well, this form must be accompan tests taken on the well in accord	ied by a tabulation of the deviation lance with RULE 111.
(Ti	ile)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allowing.
July 14, 1986		Fill out only Sections I, II.	III, and VI for charges of core
(De	ile)	well name or number, or transporte	nor other such change of co. Date of be filed for each pool in noticely
		costate form# C-104 must	or nice for each feel in multiple