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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

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APR 14 1980

O. C. D.
ARTESIA, OFFICE

I. Operator
Ray and Garel R. Westall

Address
Box 4, Loco Hills, N.M. 88255

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☒
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)
See to the ...

If change of ownership give name
and address of previous owner

Paul E. Plummer &
W. H. McKinley, Box 2145, Roswell, N.M. 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf "A" State	Well No. 1	Pool Name, including Formation Artesia Q-M	Kind of Lease State, Federal or Fee State	Lease No. B11595
Location Unit Letter D : 660 Feet From The N Line and 660 Feet From The W Line of Section 23 Township 18S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Refining Co. Pipeline Div. Navajo Grade Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23 Twp. 18S Rge. 28E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res'n.	Ent. Res'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

Post 3-20
4-18-80

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)

Paul E. Plummer
(Title)

4-10-80

OIL CONSERVATION COMMISSION

APPROVED APR 17 1980

BY W. D. Gussert

TITLE SUPERVISOR, DISTRICT 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.