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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104	
SANTA FE /				Supersedes Ol	Form C-104 Supersedes Old C-104 and C-1 Reference 1-1-65
FILE /	KEGOEST	AND		LE ELENET-I-	65
u.s.g.s.	AUTHORIZATION TO TRA		ATURAL GA	s	VER
LAND OFFICE	7.5=			JUN 1 9 15	•
OIL /				30/V 1 9 19	960
TRANSPORTER GAS				_	
OPERATOR 5				ARTERIC. C	
PRORATION OFFICE				ARTEBIA, DEFIL	26
Operator Paul E. Plumm	er - W. H. McKinley				
Address P. O. Box 2145, Rosw	ell, New Mexico 88201				
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New We!1	Change in Transporter of:				
Recompletion	Oil Try G	as 🔲			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner					
and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE	Farmation	Kind of Lease		Lease No
Lease Name	Well No. Pool Name, Including I 2 Artesia - Gr		State, Federal	or Fee State	в11595
Gulf A State	2 Altebia 01		Didio,		_ _
Location E 1320	N	660		W	
Unit Letter;	Feet From TheLi	ine and	Feet From Th	.e	
23 _	. 18 S	28 E , NMPM	E dd y		County
Line of Section Tov	vnship Range	, NMPM			
	AND MADURAT C	AC			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approve	d copy of this form is	to be sent)
Navaio Refining Com	pany - Pipeline Div.	North Freema	n Ave., A	rtesia, N. Me	x. 88210
Name of Authorized Transporter of Cas		Address (Give address	to which approve	ed copy of this form is	to be sent)
Name of Authorized Transport					
1 1 1 1	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wher	n	
If well produces oil or liquids, give location of tanks.	D 23 18 S 28 E	No	<u> </u>		
If this production is commingled wi	th that from any other lease or pool	l, give commingling orde	r number:		
If this production is commingted with COMPLETION DATA					
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	anti Diff Bas
Designate Type of Completic	(V)				es'v. Diff. Res
Designate Type of Company			1	D.D. #10	es'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	es'v. Diff. Res
	Date Compl. Ready to Prod.				es'v. Diff. Res
		Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth	es'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.			Tubing Depth	es'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.				es'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	es'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top Oil/Gas Pay ND CEMENTING RECO	ET	Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S e after recovery of total vol depth or be for full 24 how	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S e after recovery of total vol depth or be for full 24 how	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C	EMENT
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S after recovery of total vol depth or be for full 24 how Producing Method (Fla	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C and must be equal to co	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ND CEMENTING RECO DEPTH S e after recovery of total vol depth or be for full 24 how Producing Method (Fla	ume of load oil o	Tubing Depth Depth Casing Shoe SACKS C and must be equal to a t, etc.) Choke Size	EMENT
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

in Mark Con
(Signature) Producer
June 16, 1969

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

TITLE .

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APPROVED	18 1969 1969 19 19 19 19 19 19 19 19 19 19 19 19 19
AFFROVED 1	
IN O. X	nessett
	GIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.