Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Harman , Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fa New Maxico, 87504-2088

RECEIVED

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DISTRICT II		A 1 1014 D1 V 131014 Box 2088		CEIVED		100	
O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088	АМ	R 1 4 199	1	157	
ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		EQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS				GT	
perator	/		Well Al		• • • • • • • • • • • • • • • • • • • •	7	
Morexco, Inc. V	*						
	481, Artesia, New	Mexico 88211-048 Other (Please explain,				,	
New Well	Change in Transporter of:	Change of Op	erato:				
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Lease Operat	ions '	Taken O	ver 2-	16-91	
	alb Energy Company,	800 Central, Oc	lessa,	Texas	79761		
I. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No. Pool Name, Inclu	Well No. Pool Name, Including Formation				ise Na	
State 647 AC 71	1 129 Art	esia-Q-GR-SA	-GR-SA State, Fe		Stat	e 647	
Location Unit LetterH	: 1980 Feet From The	N Line and 99	0 Fee	t From The	E	Line	
Section 23 Townshi	ip 18S Range	28 Е , ММРМ,		Edo	dy	County	
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND NAT	URAL GAS					
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which				-	
					tesia, NM 88211-0175		
Name of Authorized Transporter of Casin Philling Patrol		Address (Give address to which					
If well produces oil or liquids,	Phillips Petroleum Company 4001 Penbrook, Ocell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Will			essa, lexas /9/00			
give location of tanks.	A 23 185 28 E		<u>_i_</u> !	9-66			
f this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commi	ngling order number:					
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ama Dae'u	Diff Res'v	
Designate Type of Completion	i - (X)	New Hell Holkover	Dapa	riug back 5.	THE KES A		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	op Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing	Shoe		
	TUBING, CASING AN	ID CEMENTING RECORD)	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SAÇKS CEMENT		
				Post 70-2			
				3-22-91			
					chy up		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			.1			
OIL WELL (Test must be after	recovery of total volume of load oil and m				full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	np, gas lift, e	tc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF				
				<u> </u>		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Tomas sec		······································	
The state of the s	Longui of Teat			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conservation d that the information given above	OIL CON		ATION D		DN .	
is true and complete to the best of my		Date Approved	d t	WAK T o	10.		
Rebecca Dison Signature	1	- ByOR	GINAL SI	CNED RY			
<u>Rebecca Olson</u>		By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name March 12 1001	Title (FOE) 746 6530	Title SUF			T. 19		
March 12, 1991	(505) /46-6520 Talashara Na	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.