Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
JUN 2 8 1994 trom of Page

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRA	NSPORT OIL	AND NAT	TURAL G	AS					
Operator SDX Resources, Inc.							Well API No.				
Address		M: Al	and maya	a 70704				 			
Post Office Box	2001,	MIGIO	and, Texa								
Reason(s) for Filing (Check proper box) New Well		Thomas in '	Transporter of:		t (Please exp	Navn)					
Recompletion	Oil `		Dry Gas	Chano	re of (Opera	tor	Effe	ative	6-17-91	
Change in Operator			Condensate	onang	,	opera	-01	DII.C.		0 17 31	
			., P. O.	Box 481	, Arte	esia,	Ne	w Mex	ico 88	211-0481	
-		~			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL			7-117-1-1								
State 647 AC 713	1							of Lease Lease No. Federal or Fee State 647			
Location Unit Letter H	. 19	98 N		N		990				Е	
			_	Line and Feet From the Line							
Section 23 Township 18S Range 28E, NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)											
	Navajo Refining Company P. O. Box 175, Artesia, NM 88210										
Name of Authorized Transporter of Casinghead Gas											
Phillips Petrole	4001 Penbrook, Odessa, TX 79760										
If well produces oil or liquids, give location of tanks.	ell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? W							en ?			
[L A L	_23_	<u> 1851 28E</u>					9-66			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	ool, give comming!	ing order numb	er:	· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepe	n	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to			Prod.	Total Depth		i		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe		
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
	ļ							40+ ID3			
	ļ						7-12-91				
									Alia . OP		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>			L				
_				be equal to or	exceed top al	llowable for	r this	depth or he f	or full 24 has	ws.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Press	aure		Casing Pressur	Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF			
	OII - DOIS.			Water - Dola.	THE POIS						
GAS WELL											
Actual Prod. Test - MCF/D	Bbis. Condensate/MMCF				Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
III Oppositore	L			<u> </u>							
VI. OPERATOR CERTIFIC						NOED		TION		201	
I hereby certify that the rules and regula				-	IL CO	NOEH	VA	HON	אפועוכ	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
is and and complete to all out of my a	mowiedge and	bellet.		Date	Approve	ed	1	11M 9 9	19 91		
Reliecca Cloon					Date Approved 9 4 1991						
Signature Rebecca Olson Agent					By ORIGINAL SIGNED BY						
Printed Name Title					II CUPERVISOR, DISTRICT						
	505) 7	46-65		Title_		,, _,,,,,					
Date	<u> </u>		hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.