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NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
 LOCATE WELL CORRECTLY

Location Magnolia State
 (Company or Operator) (Lease)

Well No. 2 in SW ¼ of NW ¼ of Sec. 24, T. 18 S, R. 23 E, NMPM.

Artesia Pool, Hddy County.

Well is 330 feet from West line and 1650 feet from North line of Section 24-18-23. If State Land the Oil and Gas Lease No. is B 11276.

Drilling Commenced 2-8-53, 1953. Drilling was Completed 3-14-53, 1953.

Name of Drilling Contractor Encaid Watson Drilling Co.

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3513. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 2265 to 2280 No. 4, from to
 No. 2, from 2264 to 2278 No. 5, from to
 No. 3, from 2267 to 2293 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 250 to 260 feet.
 No. 2, from 2353 to 2359 feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 5/8"	28.55	SE	330	Larkin			Surface
5 1/2"	14	New	2267	Larkin			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	5 5/8	330	50	Lenton		
8"	5 1/2	2267	100	Lenton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We treated this well with Dowell sandfrac service in the open hole from 2267 to total depth 2293 with 10,000 gal of Petrojel service and 12,000 lbs of sand. The well was making approximately 7 gal of oil per hour natural.

Result of Production Stimulation. After treatment tests show the well to be making approximately 30 BOPD.

2903 Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from 0 feet to 2903 feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing 3-21-56, 19.....

OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 100 % was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity 36

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 235	T. Devonian.....	T. Ojo Alamo.....	
T. Salt 320	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt 640	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen 1790	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg 2105	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Sand	1790	1820	30	Red sand
10	30	20	Caliche	1820	2080	260	Anhydrite
30	70	40	Red bed	2080	2094	14	Red rock
70	110	40	Pink shale sandy	2094	2105	11	Gray sand
110	190	80	Sand	2105	2265	160	Lime
190	235	45	Red bed	2265	2280	15	Sand & lime
235	250	15	Anhydrite shells	2280	2564	284	Lime
250	260	10	Sand	2564	2576	12	Gray sand & lime
260	320	60	Red bed	2576	2853	277	Lime
320	324	4	Salt	2853	2859	6	Sandy lime
324	340	16	Anhydrite	2859	2903	44	Lime
340	350	10	Red bed	2903	TD		
350	360	10	Anhydrite				
360	400	40	Salt				
400	420	20	Red bed				
420	640	220	Salt				
640	1790	1150	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator Kincaid & Watson
 Name G. Rex Holmes

Address Box 536, Artesia, N. M.
 Position or Title Agent
 4-3-56 (Date)