NO DE COMES PECTIVIO	ì	· · · · · · · · · · · · · · · · · · ·	
DISTRIBUTION SANTA FE		PRINCERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111 Ellective 1-1-65
FILE	AUTUOTIZATIONETAVIOA	AND SPORT OIL AND NATURAL G	<u>-</u>
U.S.G.S.	i	i	
TRANSPORTER GAS	AUG 12 198	I	
PROFATION OFFICE	ARTESIA, OFF	- I I I I I I I I I I I I I I I I I I I	
Operator	/	T/F	
Anadarko Petroleum C	or poraction		
	Midland, Texas 79702	Other (Piease explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Change in Ownersh	ip Effective:
Recompletion	Cil Dry Gas	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	985
Change in Ownership X	- Colonial Colonia Colonial Colonial Colonial Co		
If change of ownership give name and address of previous owner	Anadarko Production Compa	any, P. O. Box 2497, Mid	land, Texas 79702
Lease Name	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	_ [
Cowtown Unit Tr. 4	402 Artesia Queen	Grayburg SA Stote, Federal	crFee State B-11276-2
Location 163	The Feet From The North Line	and 330 Feet From T	he West
Unit Letter E : 132		7.1.1	County
Line of Section 24	wmship 18S Range 28	c	
Name of Authorized Transporter of Ci		D O Roy 159 Artesia.	N.M. 88210
Navajo Refining Company	singnead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent,
Phillips Petroleum	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	Bldg., Bartlesville, Okla 74004
If well produces oil or liquids, give location of tanks.	K 13 18S 28E		igust, 1964
If this production is commingled w. Y. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completi	on - (X) Gas Well	New Well	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE WE CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOUL J.ZZ			9-10-85
			Op. nome che.
			de as he could so or exceed too all more
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	DIA OF DE JOE JULI 24 AUDIE)	and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li	ji, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
		Water - Bbls.	Gos-MCF
Actual Prod. During Test	Cil-Bbis.		/
CACUEII			1 Cartanagla
Actual Prod. Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	NCE .	OIL CONSERVA	ATION COMMISSION 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Les A. Clerages	
		TITLE Supervisor District !!	
$\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}}}}}$		This form is to be fited-in-compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation	
Synames		well, this form must be accompanied by with RULE 111.	
Senior Administrative Specialist		tests taken on the well in accordance filled out completely for allow-	
(Taje) 7/25/85		able on new and recompleted w	an for changes of owner
(Date)		II a or nurber of Hanspo	iter, or other such change of condition at the filed for each pool in multiply