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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
LAND OFFICE		0	RECEIVED
TRANSPORTER GAS /		f	
OPERATOR 2		,	NUO O 7 1005
PRORATION OFFICE			AUG 2 7 1965
Operator			
Mercury Production	Company		O. C. C.
Address			ARTESIA, BTT IS
	ional Bank Building, Fort W	Other (Please explain)	• • • • • • • • • • • • • • • • • • •
Reason(s) for filing (Check proper	Change in Transporter of:		or effective April 1,
New Well Recompletion	Oil Dry Ga	1065 and change	of well designation
Change in Cwnership	Casinghead Gas Conder		, 1965 2 fell # 5-1
			0.00.45.
If change of ownership give nam and address of previous owner_		ik Darden, Fort Worth, T	exas
. DESCRIPTION OF WELL A	ND LEASE		
Lease Name		me, Including Formation	Kind of Lease
Cowtown`Unit	501 Arte	sia	State, Federal or Fee State
Location			
Unit Letter <u>C</u> ;;	660 Feet From The North Lin	ie and <u>1980</u> Feet From	The West
24	- 18S - 2	28E Eddy	
Line of Section 27	, Township 105 Range 6	, NMPM, LUCY	County
DESCRIPTION OF THE ANCH	ODTED OF ON AND NATURAL CA	c	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Continental Oil Com		Artesia, New Mexico	
Name of Authorized Transporter of	· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approved copy of this form is to be sent)	
Philling Patroloum	Company	Bartlesville, Oklahom	la
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	к 13 185 28Е	Yes	August, 1964
If this production is commingle	i with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	etion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date oplaaed			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TFOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)	i and musi de equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
			l
GAS WELL			Cravity of Contornation
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Drospurg	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing i ressure	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I boroby partify that the rules and regulations of the Oil Conservation		APPROVED SEP 1 4 1965, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		an ML armstrong	
above is true and complete to	the best of my knowledge and belief.	BY	way
		TITLE	T
			astriate where
C.W. Seumhat	1.5		compliance with RULE 1104.
		If this is a request for allo	wable for a newly drilled or deepened panied by a tabulation of the deviation
	(Signature)		ordance with RULE 111.
Manager of Operatio			
Hanager of operation	ns (Title)	All sections of this form m able on new and recompleted w	nust be filled out completely for allow-

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. <u>}</u>

August 19, 1965

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(Date)