

Bill Phillips

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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1978

AUG - 1 1978

O.C.C.

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ARTEBIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. M-19609
7. Unit Agreement Name
8. Farm or Lease Name State "24"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 680
19A. Formation Salt
20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3503 G.L.
21A. Kind & Status Plug. Bond One Well- 5,000
21B. Drilling Contractor Not Selected Yet
22. Approx. Date Work will start July 25, 1978

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> Re-Enter & PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Brine Water Well <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Permian Brine Sales & Service, Inc. ✓	3. Address of Operator P.O. Box 1591 Odessa, Texas 79760	4. Location of Well UNIT LETTER: M-1 LOCATED 1987.9 FEET FROM THE South LINE AND 1930.4 FEET FROM THE East LINE OF SEC. 24 TWP. 18S RGE. 28E NMPM	15. Proposed Depth 680	19A. Formation Salt	20. Rotary or C.T. C.T.	21. Elevations (Show whether DF, RT, etc.) 3503 G.L.	21A. Kind & Status Plug. Bond One Well- 5,000	21B. Drilling Contractor Not Selected Yet	22. Approx. Date Work will start July 25, 1978
23. No. 610-031537-1 PROPOSED CASING AND CEMENT PROGRAM										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8	24#	416'	50 sx	Sealed Off Water

ID 3009 RA 7-12-55

We propose to re-enter the plugged and abandoned Nix & Curtis Gulf State #2 Well, clean out the surface plugs and mud to 2380', plug as shown below and hang 2 7/8" tubing in the open hole and circulate fresh water to dissolve rock salt and make brine.

PLUGS

Cement to surface behind 8 5/8" through 1"

Check plug reported @ 2320, if not as reported plug as follows

Spot a 35 sk plug 2280-2380

Spot a 35 sk plug 1800-1900

Spot a 35 sk plug 880- 980

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-7-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gussert Title President Date 7-31-78

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG - 7 1978

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

cementing & setting plug