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Form O-105
Revised 10-68

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 15 1979

1. Nature of Lease	State ☒ Fee ☐
2. Lease No.	M-19609

O. C. C.
ARTESIA, OFF-DE

1a. TYPE OF WELL						1b. Well Completion Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Brine Water Well							
2. TYPE OF COMPLETION						3. State "24"	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ RE-ENTRY ☒ OTHER ☐ Re-Entry							
2. Name of Operator						1. Well No.	
Permian Brine Sales & Service, Inc. ✓						1	
3. Address of Operator						1. Well No. (If not, or without)	
P.O. Box 1591 Odessa, Texas 79760						Wildcat	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1987.9</u> FEET FROM THE <u>South</u> LINE AND <u>1930.4</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>18S</u> RGE. <u>28E</u> NMPV.						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elev. Casinghead	
12-15-78		12-18-78		12-19-78		3503 G.L. 3505	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Limited By	
1540		660-740		Many		Rotary Tools ☒ Drilling Tools ☐	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
Top 416' Bottom 680' Rock Salt						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
None						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24"	416'	10"	50SX	None		
Cleaned out to 1540'. Set 35SX plug from 1540-1400 and a 50Sx plug from 1000-740' hung tubing in open salt section @ 660'							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2 7/8"	660'	No
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Closure Time	Length Per Test Period	Oil — P/L	Gas — MCF	Water — P/L	Gas — Oil Ratio
Flow Turning Press.	Casing Pressure	Produced 24-Hour Rate	Oil — P/L	Gas — MCF	Water — P/L	Oil Gravity — API (Over.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>President</u>		DATE <u>1-12-79</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall include a summary of all electrical, material, or safety records on the well and a summary of all special tests conducted, including well stem tests. And, for the purpose of well record, it shall be required to be filed in the case of frequently drilled wells, true vertical depths shall also be recorded. The multiple completion, if any, shall be reported for each zone. The form is to be filed in quadruplicate except on state lands where six copies are required, one for each well.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Op. Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quito _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chule _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet.

No. 2, from..... to.....feet.

No. 3, from..... to.....feet.

No. 4, from..... to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Re Entry				