State of New Mexico nergy, Minerals and Natural Resources Der

OIL CONSERVATION DIVISION

Form C-104/ Revised February 10, 1994 Instructions on back/ Submit to Appropriate District Office 5 Copie

AMENDED REPORT STATICT IV O Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address XERIC OIL AND GAS CORPORATION P O BOX 51311 MIDLAND, TX 79710-1311 API Number 30-015-02037 ARTESIA QUEEN GRAYBURG SA Property Code Property Code Operator name and Address ARTESIA QUEEN GRAYBURG SA Reason for Filing Code CH Effec. 9/1/95 Reason for Filing Code CH Effect. 9/1/95 Reason for Filing	DISTRICT II O Drawer D	DD, Artesia, I	NM 88211-07	19	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088								o Appropriate District Office 5 Copie		
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I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the		HURC SIZE													
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test of my knowledge and belie Approved by: ignature: SEP 1 2 1995 Title: Printed Name RANDALL CAPPS Approval Date: SUPERVISOR, DISTRICT II Title: (915)683-3171 **PRESIDENT** Phone: 8-24-95 If this is a change of operator fill in the OGRID number and name of the previous operator Anadarko Petroleum Corporation

Printed Name M. R. Goode

Title Land Supervisor

Date 9/1/95

UVCUMAUI

Previous Operator Signature