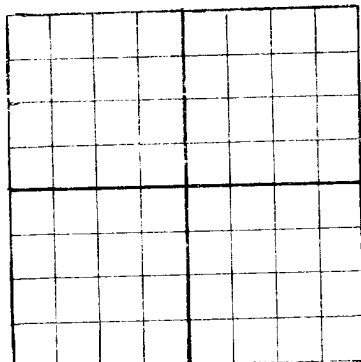


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

G. A. Grober

4650 Lynwood Place; Riverside, Cal.

Company or Operator _____ Address _____
 State _____ Well No. 1 in SE of Sec. 25, T. 18S
 Lease _____
 R. 28 N. M. P. M. Wildcat Field, Eddy County.
 Well is 1980 feet south of the North line and 1980 feet east of the East line of Section 25
 If State land the oil and gas lease is No. 3 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced 9-1 19 39 Drilling was completed 10-2 19 40
 Name of drilling contractor Carter Address _____
 Elevation above sea level at top of casing ? feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 1382 to 1384 No. 4, from _____ to _____
 No. 2, from 1610 to 1628 No. 5, from _____ to _____
 No. 3, from 2175 to 2188 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 195 to 206 feet.
 No. 2, from 2391 to 2392 feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4				660'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/4	660				Sanded

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 2392 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing None 19 _____
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Unknown Driller _____ Driller _____
 _____ Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

Place

Date

day of _____ 19 _____

Name G. A. GroberPosition OperatorRepresenting Self

Company or Operator

My Commission expires _____

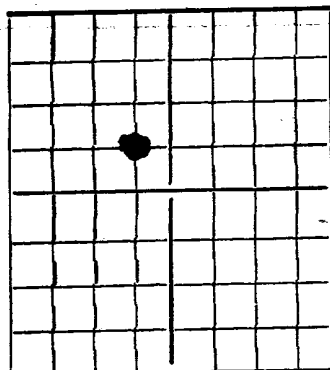
Address 4650 Lynwood Place, Riverside, Calif.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5		Desert Sand
5	40		Gyp
40	150		Red Bed
150	180		Gyp
180	183		Gravel
183	188		Blue Clay
188	195		Water Sand
195	206		Gray Lime
206	220		Red Bed
220	230		Gray Shale
230	245		Gray Lime & Blue Shale
245	253		Brown Shale
253	280		Red Beds
280	290		Red Sandy Shale
290	378		Red Bed
378	384		Salt & Red Bed
384	470		Salt, Potash, & Red Bed
470	555		Pure salt, Red Bed
555	560		Caliche Shell
560	620		Salt & Red Bed
620	635		Anhydrite
635	637		Blue Shale
637	655		Brown Lime & Oil
655	658		Gray Shale
658	677		Brown Shale
677	690		Gray Lime
690	709		White Lime
700	709		Salt & Anhydrite
709	807		White Lime, Anhydrite, Show Gas
807	811		Brown Shale
811	817		White Lime
817	850		White Lime, Anhydrite
850	861		Brown Shale
861	885		Lt. Brown Shale
885	905		Lt. Brown Shale, Anhydrite
905	935		Brown Shale
935	945		Anhydrite
945	976		Brown Shale
976	982		Anhydrite, Brown Shale
982	1072		Brown Shale
1072	1081		Anhydrite
1081	1130		Brown Shale, Show Oil
1130	1292		Anhydrite, Red Lime
1292	1320		Anhydrite, Gray Lime
1320	1330		Brown Lime, Anhydrite, Oil Show
1330	1340		Blue Shale, Gyp, Gray Lime, Anhydrite
1340	1350		Brown Shale, Anhydrite
1350	1358		Gray Lime, Anhydrite
1358	1365		Brown Lime, Anhydrite, Gas
1365	1370		Brown Lime, Anhydrite, (Hard)
1370	1373		Brown Lime, Anhydrite
1373	1374		Brown Lime, Sand
1374	1382		Sand Oil
1382	1384		Brown Lime, Sand
1384	1407		Brown Lime, Anhydrite
1407	1415		Brown Lime, Anhydrite
1415	1423		Brown Lime
1423	1428		Lime, Sand
1428	1451		Brown Lime, Anhydrite
1451	1460		Brown Lime (Hard)
1460	1467		Brown Sandy Lime
1467	1476		Gray Lime, Anhydrite
1476	1486		Gray Lime, Brown Lime, & Anhydrite
1486	1500		Anhydrite, Gray Lime
1500	1505		Brown Shale
1505	1515		Gray Lime, Anhydrite (Hard)
1515	1520		Gray Lime, Anhydrite
1520	1535		Brown Shale
1535	1550		Anhydrite, Gray Lime, Red Sand, Gas
1550	1558		Brown Shale
1558	1567		Anhydrite, Lime, Brown Shale
1567	1578		Gray Lime, Anhydrite, Red Sand
1578	1605		Gray Lime, Anhydrite, Brown Shale
1605	1610		Gray Lime, Anhydrite, Red Sand-Oil
1610	1628		Gray Lime, Anhydrite, Sand Brown Shale-Oil
1628	1660		Gray Lime, Anhydrite, Brown Shale, Red Sand
1660	1675		Gray Lime, Anhydrite, Brown Shale, Red Sand-Oil
1675	1681		Brown Shale, Brown Lime, Anhydrite, Red Sand
1681	1690		White Lime, Anhydrite
1690	1695		Gray Lime, Anhydrite, Brown Shale, Red Sand
1695	1705		Gray Lime, (Very Hard)
1705	1752		Red Bed & Gyp
1752	1771		Red Sand, Oil
1771	1782		White Sand, Oil
1782	1787		Gray Lime
1787	1802		Sand
1802	1804		Dark, Gray Lime
1804	1827		Sandy Shale
1827	1901		Gray Lime
1901	1912		Blue Lime, Gyp
1912	1922		Gray Lime, Gyp
1922	1934		Gray Lime, Gyp
1934	1955		Gyp, Brown Lime, Clay
1955	1965		Gray Lime
1965	1975		Gyp, Gray Lime
1975	1980		Yellow Shale
1980	1990		Gyp, Gray Lime
1990	2009		Gyp, Gray Lime, Clay
2009	2022		White Lime, Gyp
2022	2075		Gray Lime
2075	2081		Gray Lime & Gyp
2081	2093		Gray Lime
2093	2110		Soft Gray Lime, Red Clay-Gas
2110	2125		Soft Gray Lime, Anhydrite
2125	2133		Lime, Anhydrite, Green Shale
2133	2155		Gray Lime, Anhydrite
2155	2175		Gray & White Lime
2175	2253		Dark Gray Lime, Carrying oil 2175-88
2253	2263		Light Gray Lime (Hard)
2263	2282		Gray Lime
2282	2303		Gray & White Lime (Hard)
2303	2335		Light Gray Lime
2335	2355		Light Gray Lime
2355	2365		Dark Gray Lime
2365	2389		Gray Lime (Hard)
2389	2392		Water Sand, Salt & Sulphur
			T.D.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

G. A. Grober operator 4630- Aurora Drive Riverside Cal
Company or Operator Address
Moses Wright Well No. 1 Wright in SE NW of Sec. 25, T. 18 S
Lease
R. 28 E, N. M. P. M., Artesia Field, Eddy County, N M
Well is 1192 feet south of the North line and 1722 feet west of the East line of Center of Sec. 25 of NW 1/4 Sec. 25
If State land the oil and gas lease is No. B-5523 Assignment No. 12
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Ross & Moses Address Los Angeles Cal
Drilling commenced July 26 1939 Drilling was completed Aug 15 1940
Name of drilling contractor G A Grober Address Artesia N M at that time
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until Jan 1 1943

OIL SANDS OR ZONES

No. 1, from 1372 ft to 1386 ft No. 4, from 2300 ft to 2350 ft
No. 2, from 1500 ft to 1550 ft No. 5, from to
No. 3, from 1850 ft to 1875 ft No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 130 ft to 150 ft feet. Enough water to drill with.
No. 2, from 630 ft to 640 ft feet.
No. 3, from 2392 ft Bottom water salty feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 1/2				180 ft				
8 1/2				660 ft				
					Baker			

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
				Both strings of pipe mudded in		

PLUGS AND ADAPTERS

Heaving plug—Material S steel Wool Length Depth Set 2390 ft
Adapters—Material Cement plug Size 8 1/2 set at 1400 ft

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 inch	Zero Bomb		360 qts		1368 ft to 1388 ft	Cleaned out 1400 ft

Results of shooting or chemical treatment Well was shot with 240 qts Nitro first no results than with 360 qts which seems to be a small well now,

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet
job.

PRODUCTION

Put to producing 19 Baled out about two hundred barrels of oil
The production of the first 24 hours was 1.27 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be 37-5
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

N G Carter, Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of December, 1942
Lillian H. Johnson Notary Public.
My Commission expires 12/31/43

Name G. A. Grober
Position
Representing Working for myself, Company or Operator
Address 4630- Aurora Dr. Riverside Cal.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1	5	5	Desert sand
5	40	35	Gypson
40	150	110	Red Beds sand water
150	180	30	Gypson
180	183	3	Gravel
183	188	5	Blue Clay
188	195	7	Sand water
195	206	11	Gray Lime
206	210	6	Red beds
210	220	10	Red Beds
220	230	10	Gray Shale
230	245	15	Gray Lime
245	253	8	Brown Shale
253	280	27	Red Sand
280	290	10	Sandy Shale
290	305	15	Red Beds
305	378	73	Red Beds
378	384	6	Salt Red Beds
384	470	86	Salt & Red Beds
470	555	85	Alki Shell
555	560	5	Salt & Red Beds
560	620	60	Anhydrite
620	635	15	Blue Shale and sand water
635	637	2	Brown Lime
637	655	18	Brown Lime
655	658	3	Gray Shale
658	677	19	Brown Shale
677	690	13	Gray Lime
690	700	10	White Lime
700	709	9	Salt & Anhydrite
709	807	98	White Lime Bentonite Show Gas
807	811	4	Brown Shale
811	817	6	White Lime
817	850	33	White Lime & Anhydrite
850	861	11	Brown Shale
861	885	24	Light Brown Shale
885	905	20	Light Brown Shale & Anhydrite
905	935	30	Brown Shale
935	945	10	Anhydrite
945	976	31	Brown Shale
976	982	6	Anhydrite & Brown Shale
982	1072	90	Brown Shale
1072	1081	9	Anhydrite
1081	1130	49	Brown Shale Oil Show
1130	1292	162	Anhydrite & Red Lime very Hard
1292	1320	28	Anhydrite & Gray Lime
1320	1330	10	Brown Lime & Anhydrite Show Oil
1330	1340	10	Blue Shale & Gyp
1340	1350	10	Brown Shale & Anhydrite
1350	1358	8	Gray Lime & Anhydrite
1358	1365	7	Brown Lime gas show
1365	1370	5	Brown Lime & Anhydrite Hard
1370	1373	3	Brown Lime Hard (Free Oil)
1373	1382	9	Oil Sand Free oil
1382	1384	2	Brown Lime & Sand
1384	1407	23	Brown Lime & Anhydrite
1407	1415	8	Anhydrite
1415	1423	8	Brown Lime
1423	1428	5	Blue & Brown Lime mixed
1428	1451	23	Brown Lime & Anhydrite
1451	1460	9	Brown Lime Hard
1460	1467	7	Brown Sandy Lime
1467	1476	9	Gray & Brown Lime
1476	1486	10	Anhydrite
1486	1500	14	Anhydrite & Gray Lime
1500	1505	5	Brown Shale
1505	1515	10	Gray Lime very Hard
1515	1520	5	Gray Lime & Anhydrite
1520	1535	15	Brown Shale
1535	1550	15	Gray Lime and red Sand gas show
1550	1558	8	Brown Shale
1558	1567	9	Anhydrite & Brown Shale
1567	1578	11	Gray Lime & Anhydrite
1578	1605	17	Gray Lime & Brown Shale
1605	1610	5	Oil Sand
1610	1628	18	Gray Lime & Brown Shale Carry oil
1628	1660	32	Anhydrite Gray and Brown shale
1660	1675	15	Gray Lime and Brown sand show oil
1675	1681	6	Red Sand
1681	1690	9	White Lime
1690	1695	5	Gray Lime & Anhydrite
1695	1705	10	Gray Lime very Hard
1705	1752	47	Red Beds & Gyp
1752	1771	19	Red Sand
1771	1782	11	White Sand Carry oil
1782	1787	5	Gray Lime Sandy Carry oil
1787	1802	5	Sand white Carry oil
1802	1804	2	Dark Gray Lime
1804	1883	79	Gray Lime
1883	1901	18	Gray Lime
1901	1912	11	Blue & Gyp
1912	1922	10	Gray Lime & Gyp
1922	1934	12	Gray & Brown Lime
1934	1955	21	Gyp & Brown Lime
1955	1960	5	Gray Lime
1960	1965	5	Gray Lime
1965	1975	10	Gyp & Gray Lime
1975	1980	5	Yellow Shale
1980	2009	29	Gray & White Lime
2009	2093	84	Gray Lime carry gas & Oil
2093	2125	32	Gray Lime & Anhydrite
2125	2155	30	Gray lime & Green Shale
2155	2175	20	Gray & White Lime
2175	2253	78	Dark Lime Carrying oil
2253	2293	40	Gray & White Lime very Hard
2293	2368	75	Dark & Gray Lime mixed very hard
2368	2389	21	Gray Lime getting softer
2389	2392	3	Water sand Salt & Sulphur