

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Western - Yates</b>		Address <b>P. O. Box 427, Artesia, New Mexico</b>					
Lease <b>State 647 Tract 3</b>		Well No. <b>74</b>	Unit Letter <b>F</b>	Section <b>27</b>	Township <b>18 S</b>	Range <b>28 E</b>	
Date Work Performed	Pool <b>Artesia</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☐ Other (Explain):  
☐ Plugging      ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**April 7, 1959** Moved in cable tool rig and rigged up.  
**April 8, 1959** Drilled out bridge at 2438' and fished out 4 jts. 2 3/8" tbg.  
**April 9, 1959** Cleaned out to T. D. 2825' and prep to treat with 3,000 gals. acid.  
**April 10, 1959** Ran 2" tbg. to 2675' with Lynes formation packer set at 2575' and treated the open hole section below packer with 3,000 gals. reg. acid, formation took acid at 1600 lbs. press. and treated at 1700 to 1800 lbs. Final shut in press was 1000 lbs. Pulled tubing and packer.  
**April 11, 1959** Ran tubing and sucker rods to 2715' and put well back on pump.

Witnessed by <b>Loree Evans</b>	Position <b>Field Supt.</b>	Company <b>Western - Yates</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3585'</b>	T D <b>2825'</b>	P B T D <b>Not</b>	Producing Interval <b>2750-2786'</b>	Completion Date <b>10-2-36</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>2700'</b>	Oil String Diameter <b>6 5/8"</b>	Oil String Depth <b>2210'</b>	
Perforated Interval(s) <b>None</b>				
Open Hole Interval <b>2210' to 2825'</b>		Producing Formation(s) <b>San Andres</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-1-59</b>	<b>7</b>	<b>TSTM</b>	<b>NONE</b>		
After Workover	<b>4-21-59</b>	<b>15</b>	<b>TSTM</b>	<b>NONE</b>		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. A. Gressitt</i>	Name <i>W. A. Gressitt</i>		
Title	Position <b>Dist. Supt.</b>		
Date	Company <b>Western - Yates</b>		