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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

MAY 14 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator DEPCO, Inc. ✓	5. State Oil & Gas Lease No. 647
3. Address of Operator 800 Central, Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM West LINE, SECTION 27 TOWNSHIP 18S RANGE 28E NMPM.	8. Farm or Lease Name St. 647 Act. 711
	9. Well No. 74
	10. Field and Pool, or Wildcat Artesia On, Grb, SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PULL AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-76 Ran four 4 3/4" drill collars & 6 1/4" bit on 2 3/8" tubing. Started Cleaning out old hole at 2430'.

4-2-76 Cleaned out old hole to 2825'. Drilled new hole to 2882'.

4-5-76 Set Lynes open hole packer at 2840'. Acidized w/1500 gallons 15% acid in 3 stages. Used 750# West block III for blocking agent. Total lead to recover 52 barrels.

Production prior to treatment 1 BOPD, 14 BWPD

Production after treatment 1 BOPD, 10 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 5-13-76

APPROVED BY W. A. Gassett TITLE SUPERVISOR, DISTRICT II DATE MAY 14 1976

CONDITIONS OF APPROVAL, IF ANY: