District III ARTESIA - ARTESIA - Saina Pe, New Metkled 87504-2088 5. Indicate Type of Lease P.O. Drawer DD. Artest, NMS8210 STATE FEE DISTRICT III 6. State Oil& Gas Lease No. 1000 Rio Brazos Rd., Azrec, RM.87410 6. State Oil& Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Image: Submediate Control of C	Submit 3 Copies to Appropriate District Office	CISF Form C 103 Revised 1-1-89
1000 Rio Hrazos Rd. Anèc RM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) 1 Type of Well: went	bistrict Office District Office P.O. Box 1980, Hobbs, NM 58240 DISTRICT I P.O. Box 1980, Hobbs, NM 58240 RECEIVED P.O. Box 2088 DISTRICT II P.O. Drawer DD. Ancest, NM 58210 ARTESIA Santa Fe, New Mexico 87504-2088	30 015 02048
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) State 647 AC 711 1. Type of Well: Control of Control of C	1000 Rio Brazos Rd., Aztec, WM.87410	6. State Oil& Gas Lease No.
Oth Weil Gradie Weil OTHER Injection State 647 AC 711 2. Name of Operator Melrose Operating Company 8. Well No. 74 3. Address of Operator 9. Pool name or Wildcat Artesia; QN-GR-SA 4. Well Location //650 9. Pool name or Wildcat Artesia; QN-GR-SA 4. Well Location //650 Feet From The West Line and 1980 Unit Letter F 1950 Feet From The West Line and 1980 10. Elevation (Show whether DF, RKB, RT, GR, etc.) ////////////////////////////////////	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Melrose Operating Company 74 3 Address of Operator 9 Pool name or Wildeat c/0 P.O. Box 953, Midland, TX 79702 9 Pool name or Wildeat 4. Well Location 1050 Unit Letter F f 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 111111111111111111111111111111111111		State 647 AC 711
c/o P.O. Box 953, Midland, TX 79702 Artesia: QN-GR-SA 4. Well Location 1950 Unit Letter F 9. West Line and 1980 Section 27 Township 18S Range 28E NMPM Eddy Count 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS OTHERWell put back on production 0 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent detas, including estimated date of starting any proposed work/SEE RULE 1103 9-4-02: MIRU - trip out of hole with pump & rods. 9-4-02: MIRU - trip out of hole with tubing, replaced bad joints. Ran back in hole with tubing, pump & rods. Adjusted weights. L 9-7-02: Ran bailer, went in hole with tubing, pump & rods. Hit tag. SI. 9-7-02: Well pumping at 4 bbls oil per day, 75 bbls water per day and 1 mcf ga	2. Name of Operator Melrose Operating Company	74
Unit Letter F 4780 Feet From The West Line and 1980 Feet From The North I Section 27 Township 18S Range 28E NMPM Eddy Count ////////////////////////////////////	c/o P.O. Box 953, Midland, TX 79702	Artesia; QN-GR-SA
Image: Section of the section of th	4. Well Location Unit Letter F Feet From The West Line and 19	80 Feet From The North Line
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I hereby certify that the information operets and complete to the best of my is SIGNATURE	TITLE Regulatory Agent	DATE 1-17-03
TYPE OR PRINT NAME AND E. Ritchie		TELEPHONE NO. 915 684-6381
(this space for State Use)		
APPROVED BY	TITLE	DATE