Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 RECEIVEDRevised 1-1-89 See Instructions JUN 28 1991

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator SDX Resources, Inc. Address Post Office Box 5061, Midland, Texas 79704 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Change of Operator Effective 6-17-91 Dry Gas Oil Recompletion Casinghead Gas Condensate Σ Change in Operator Morexco, Inc., P. O. Box 481, Artesia, New Mexico 88211-0481 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Lease Name State, Federal or Fee State 1288 Artesia-Q-GR-SA State E-1288 81 Location 1650 2310 Line and Line Feet From The Feet From The Unit Letter Eddy 18 S 28 E 27 Range , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) O. Box 175, Artesia, NM 88210 Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odes Phillips Petroleum Company Odessa, TX 79760 If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? Sec. 27 Yes 28 E 9-60 F <u> 1185 l</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 2 8 1991 is true and complete to the best of my knowledge and belief. Date Approved Religica - Des ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Agent

Signature Rebecca Olson

27

1991

Printed Name

<u>June</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

All sections of this form must be filled out for allowable on new and recompleted wells.

746-6520

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.