

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 25 1982

O. C. D.

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

647

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- SHUT IN INJECTOR	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name State 647 Ac 711
3. Address of Operator 800 Central, Odessa, TX 79761	9. Well No. 82
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM West LINE, SECTION 27 TOWNSHIP 18 S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat Artesia, O.G. S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3585 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and run 2 3/8" tubing with packer and set at approximately 2250', try to establish an injection rate. If injection rate is established, pull packer and run a retainer and set at approximately 2250'. Cement well with 200 sxs. cement, leaving some cement on top of retainer.
2. Pull tubing to 1850' and spot a 35sx plug inside the 7" casing.
3. Pull tubing and perforate squeeze holes at 675'. Tie onto 7" casing and pump 100 sx cement, displacing to approximately 600'.
4. Spot a 10 sx cement plug at the surface with a dry hole marker.

Calculated top of cement on 7" casing is 781' below surface.  
Calculated top of cement on 8 5/8" casing is 88' below surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE August 23, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 27 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging