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DISTRIBUTION		
SANTA FE		1
FILE		11-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		<b>10</b> / 10
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
OIL /			
TRANSPORTER GAS			RECEIVED
OPERATOR			
I. PRORATION OFFICE Cperator		DEPCO, Inc.	
	art.	Suite 204	
Address	·	First National Bank Building	760 2 to 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
P. C. 3cx 427.	Artesia, New Mexico	Artesia, New Mexico 88219	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of:  Oil Dry Ga	5	
Change in Ownership	Casinghead Gas Conder		
	<del></del>		
If change of ownership give name and address of previous owner	International-Yates, P.	0. Box 427, Artesia, Ne	w Mexico
II. DESCRIPTION OF WELL AN	D LEASE  Lease No. Well No. Pool Na.	me, Including Formation	Kind of Lease
State 648	87 Arte	sia Queen Grayburg SA	State, Federal or Fee State
Location		210 24000 draybat g	
Unit Letter <b>B</b> ;	330 Feet From The North Lin	e and 2310 Feet From Ti	ne <b>East</b>
	- 0		Q.,
Line of Section 27	Township 8 Range	28 , NMPM, Eddy	County
III DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil 🗶 or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Continental	Pipe Line Company Casinghead Gas or Dry Gas	Artesia, New York Address (Give address to which approve	co (alta Garata la cara)
Name of Authorized Transporter of	Casinghead Gas for Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	Unit Sec. Twp. Age.	Is gas actually connected? When	2
If well produces oil or liquids, give location of tanks.	F 27 18 28	No.	
L	with that from any other lease or pool,		
IV. COMPLETION DATA			
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Flug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuaded	Date compilitieday to From		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOSING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Bard Bards Foot	Oil-Bhis.	Water - Bbis.	Gas - MCF
Actual Prod. During Test	015218.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Cdaing Fressure	0.000 5.20
	ANGE	OU CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIA	ANUE	OIL CONSERVA	TOTAL DOMINITUDO TOTAL
I hereby certify that the rules of	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	d with and that the information given	1111 + 111	110
above is true and complete to	the best of my knowledge and belief.	101-7-7	-/
		TITLE TO A CONTROL OF THE	·
<b>Original</b> signed by		This form is to be filed in c	ompliance with RULE 1104.
J. M. Strader			able for a newly drilled or deepened tied by a tabulation of the deviation
·	ignature)	tests taken on the well in accord	iance with RULE 111.
District Engineer	(Title)	All sections of this form mus	it be filled out completely for allow- ils.
may 2 7 1986	1		III, and VI for changes of owner,

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.