Submit 5 Copies Appropriate District Office

State of New Mexico E....gy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	0	TT 00	NIC.	F3F3 F 7 A 1	TITON D	TTTCTCT		CEIVED	at Bottom		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVAT P.O. Box Santa Fe, New Mex				x 2088		MA	(1 4 1991	C	157	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	REQUEST FOR ALLOWABL				.UTHORIZA	ATION ^{RTE}	D. C. D. Sia, Office		GIT	
I. Operator	<u> </u>	OTRA	NSPC	ORT OIL	AND NAT	URAL GAS	S Well A	PI No.		<u> </u>	
Morexco, Inc. V											
Address Post Office Box	481 <i>, 1</i>	Artes	ia,	New M	exico 8	8211-04	81				
Reason(s) for Filing (Check proper box)			_			r (Please explain	•	766			
New Well Recompletion Change in Operator	Oil Casinghead		Dry Gas			ge of Ogera					
If change of operator give name DeKa	alb Ene	ergy (Comp	any,	800 Cen	tral, O	dessa,	Texas	79761		
II. DESCRIPTION OF WELL									,		
Lease Name State 647 AC 71	te 647 AC 711 Well No. Pool Name, Include 87 Arte							Kind of Lease State, Federal or Fee		Lease No. State 647	
Location Unit Letter B	:33	30	Feet Fro	om The	N Lipe	and23	10 Fe	et From The	E	Line	
Section 27 Township	, 18	3s	Range	28	BE ,N	ирм,		Ed	dy	County	
HI DECICNATION OF TRAN	•		I ANI	D NATI	DAL CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens				e address to which	ch approved	copy of this form	1 is to be sen	1)	
Navajo Refining	Compar		or Dry			Box 17					
Name of Authorized Transporter of Casing Phillips Petrole		سمت	or Dry	Gas	1	e address to which Penbroo					
If well produces oil or liquids, give location of tanks.			Twp.	Rge.	ls gas actually Yes		When		IMD 13	700	
If this production is commingled with that IV. COMPLETION DATA	from any othe					×r:					
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back S:	ime Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	L		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth				
Perforations	<u>-L</u>				1		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe		
	T	UBING,	CASI	NG AND	CEMENTI	NG RECORI				-	
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SAÇKS CEMENT		
	<u> </u>					· · · · · · · · · · · · · · · · · · ·		100	<u>- 11-3</u>		
									sha on)		
V TECT DATA AND DECLE	ST FOR A	HOW	ADIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after t					t be equal to or	exceed top allo	wable for thi	s depth or he for	full 24 hour	u l	
Date First New Oil Run To Tank	Date of Tes		,			ethod (Flow, pw			<i>J</i> 2		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					.1		··- ··				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	CATE OF	COME	PLIA	NCE	1						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1	OIL CON	ISERV	A HON E	NVISIC)N	
					Date	e Approve	d	MAR 1 8	1991		
Revecca Olse	<u>) </u>				Rv		u janaran	ing a second			
Signature Rebecca Olson Production Analyst					-, -	· · · · · · · · · · · · · · · · · · ·	· ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-6520 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.