

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-02052
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	647
7. Lease Name or Unit Agreement Name	
State 647 AC 711	
8. Well No.	92
9. Pool name or Wildcat	Artesia-QN-GR-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
GL 3569	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	2. Name of Operator SDX RESOURCES, INC.
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	4. Well Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line Section 27 Township 18S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3569	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

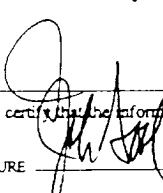
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull tubing and packer. Run RBP and packer and test casing. Depending upon results will either 1) Run 4-1/2" casing to 2270'. Circulate cement to surface, drill out shoe, run packer and 2-3/8" plastic coated tubing to 2200'. Circulate packer fluid and set packer and return well to injection status, OR

2) Plug and abandon well as follows: Set CIBP at 2050' and cap with a 35' cement. Load hole with mud laden fluid. Spot 100' plug 1100-1200'. Perforate 7" casing at 400' and squeeze from 300' with 25 sxs Class "C" and set a 10 sxs plug at surface and install dry hole marker. \$b

Well history: See attached well data sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE VICE PRESIDENT DATE 3/03/95  
TYPE OR PRINT NAME JOHN POOL TELEPHONE NO. (915) 685-1761

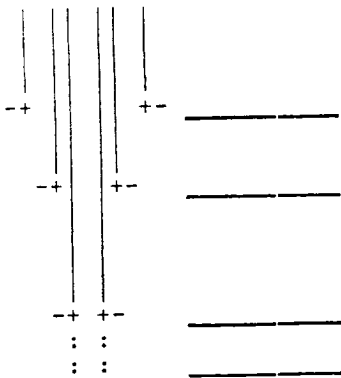
(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

**MAR 30 1995**

## WELL DATA SHEET



WELL NAME State 647 #92 FILE # 001800-92  
 LSE NAME State 647 AC711 LSE. # State 647  
 LOC. N 27-18s-28e 990 fsl 1650 fwl  
 API# 30-015-02052 STATUS I  
 FIELD Artesia Q-GR-SA  
 OIL PUR. \_\_\_\_\_ GAS \_\_\_\_\_

## DRILL AND COMPLETE

ORIG. OP. Malco Resler Yates  
 GL 3569 DF \_\_\_\_\_ KB \_\_\_\_\_  
 SPUD DATE 5-8-48 COMP. DATE 7-17-48  
 TD 2902 PBTD \_\_\_\_\_

TOPS: \_\_\_\_\_

## CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
10	8 5/8	28	613	none	Pulled
8	7	20	2720	100	

## COMPLETION

6-24-48

PERFS 2760-85 Shot hole & increased oil and gas. 7-3-48 2720-2856 9000

Acid in 6 treatments-2 bo per hour.

Perforations @ 2181-2211, 2302-08, 2372-78, 2387-90, 2394-2400, 2429-41, 2469-76.

BOPD \_\_\_\_\_ BHPD \_\_\_\_\_ MCFPD \_\_\_\_\_ BHP \_\_\_\_\_

PERFS 9-24 and 9-25-56 2372-78, 2387-90, 2394-2400 SOF 20M/10M. 10-4-56 SOF 2429-41, 2302-08, 2181-2211 ea. interval 20M/10M.

BOPD \_\_\_\_\_ BHPD \_\_\_\_\_ MCFPD \_\_\_\_\_ BHP \_\_\_\_\_

## REMEDIAL WORK AND WORKOVER

DATE May & June '75 Squeeze jobs-sqz. retainer set at 2106 w/200sxs. Sqzd. hole @ 224'. Drilled cement to 2479'. Had one void spot from 2411' to 2425'. Ran tubinc & pkr. set at 2615'. 6-7-75 inj. 224 bbls. water @ 1290# casing had 40#.

Fraced well 4-10-78 gelled water, acid, 1000# of 100 mesh sand and 750# of 100 mesh sand.

DATE \_\_\_\_\_ WORK \_\_\_\_\_

## WELL INVENTORY:

TUBING J-55 2 3/8 2099.52' 3-24-80. Plastic coated - new as of

PUMP \_\_\_\_\_

ANCHOR \_\_\_\_\_ SN on bottom \_\_\_\_\_

PACKER Johnston 101-S 7" Rt. to release. 8-10-85 2099.52'

PUMPING UNIT \_\_\_\_\_ ID# \_\_\_\_\_

MOTOR \_\_\_\_\_ ID# \_\_\_\_\_

WELLHEAD Hinderliter METER # Rockwell/Willis choke

REMARKS: Well was deepened Dec. '70. 1-11-71 started inj. water @ 2616' 7-9-85 to 8-10-85 Squeezed 0-100', 0-60', 20-60', 225' 120-240'. 8-9-85 csq. held 430# for 5 min. ran tbq. & pkr. back in.

*Drilled cement at 270'*