		<del>a</del> r t		
ſ	NO. OF COPIES RECEIVED	- 		
<u> </u> -	DISTRIBUTION	NEW MEYICO OIL. CO	ONSERVATION COMMISSION	Form C-104
ŀ	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
ŀ	FILE	KEQUEST I	AND	Effective 1-1-65
ŀ	U.S.G.S.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL C.	بيد بعني ک۸
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	" K T T T T Y E D
ŀ	OIL ;			_
1	TRANSPORTER GAS			Asses
}				AUG 4 1967
	OPERATOR			
I.	Operator			G. G. C.
	•	/		ARTESIA, OFFICE
ļ	DEPCO, Inc. /			
ĺ				
ļ	Suite 204, Firs Reason(s) for filing (Check proper box)	<u>t National Bank, Artesia</u>	Other (Please explain)	
	· · · · · · · · · · · · · · · · · · ·		Other (I tease explain)	
	New Well	Change in Transporter of:  Oil Dry Gas	Add Aggregat Num	ber to Lease Name
	Recompletion		<b>=</b>	Dei to Lease Name
l	Change in Ownership	Casinghead Gas Conden	sate	
1	If change of ownership give name			
	and address of previous owner			
П.,	DESCRIPTION OF WELL AND I	Well No   Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name		State, Federal	
	State 647 AC 7	11 93 Artesia Cueen	Crayburg SA State, Federal	STATE 647
	Location			
	Unit Letter C ; 33	O Feet From The North Line	e and 3530 Feet From T	heEast
	J			
	Line of Section 27 Tow	mship 15; Range _	28 , NMPM, Edd	County
				<b>,</b> —
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
			Autocia Nov. Movi	
	Continental Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petr.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Texas
			is gas detually connected?	••
	If well produces oil or liquids,	1 1		
	give location of tanks.	F 27 18 28	XX Yes	Sept. 1961
	give location of tanks.  If this production is commingled wit	1 1	XX Yes	Sept. 1961
	give location of tanks.	F 27 18 28 th that from any other lease or pool,	XX Yes	Sept. 1961  Plug Back   Same Res'v.   Diff. Res'v.
	give location of tanks.  If this production is commingled wit  COMPLETION DATA	F 27 18 28 The that from any other lease or pool,	give commingling order number:	
	give location of tanks.  If this production is commingled wit  COMPLETION DATA  Designate Type of Completic	F 27 18 28  The that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	give location of tanks.  If this production is commingled wit  COMPLETION DATA	F 27 18 28 The that from any other lease or pool,	give commingling order number:	
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty. Diff. Resty.
	give location of tanks.  If this production is commingled wit  COMPLETION DATA  Designate Type of Completic	F 27 18 28  The that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty, Diff, Resty, P.B.T.D.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty. Diff. Resty.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty, Diff, Resty, P.B.T.D.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oi:/Gas Pay  CEMENTING RECORD	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty, Diff, Resty, P.B.T.D.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	F 27 18 28 th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oi:/Gas Pay  CEMENTING RECORD	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	h that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	h that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  Top Off/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.   Tabing Depth   Depth Casing Shoe    SACKS CEMENT    sand must be equal to or exceed top allows, etc.)  Choke Size   Gas-MCF    Gravity of Condensate
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	h that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oi:/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure)  Water-Bbls.	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- t, etc.)   Choke Size   Gas-MCF
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v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	h that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.   Tabing Depth   Depth Casing Shoe    SACKS CEMENT    sand must be equal to or exceed top allows, etc.)  Choke Size   Gas-MCF    Gravity of Condensate
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District Engineer

August 4, 1967

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owr well name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in m completed wells.