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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>		7. Unit Agreement Name <u>R-4027</u>
2. Name of Operator <u>DEPCO, Inc.</u>		8. Farm or Lease Name <u>State 647 ac 711</u>
3. Address of Operator <u>800 Central, Odessa, Texas 79761</u>		9. Well No. <u>93</u>
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>3630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18s</u> RANGE <u>28e</u> NMPM.		10. Field and Pool, or Wildcat <u>Artesia</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3586</u>		12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO intends to clean out to a depth of approximately 3000'. Run a Gamma Ray Neutron log, then acidize the open hole.
A packer with plastic lined tubing will be run and set at approximately 2520', and the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface as approved by NMOCC order No. WFX-457.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Leon Standard</u>	Leon Standard	TITLE <u>Engineer Assistant</u>	DATE <u>1-20-78</u>
APPROVED BY <u>W. A. Gressett</u>		TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 24 1978</u>
CONDITIONS OF APPROVAL, IF ANY:			