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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 12 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 647 AC 711	
9. Well No.	
93	
10. Field and Pool, or Wildcat	
Artesia,	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injector
2. Name of Operator DEPCO, Inc.
3. Address of Operator 800 Central, Odessa, Texas 79761
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 3630 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 18S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3586

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-78 Cleaned out to 3004'. Circulated hole clean with fresh water.
- 1-28-78 Tried to run Gamma-Ray Neutron log, stopped at 2616' run bit to bottom and ran Gamma Ray neutron from 2987'-2000'. Tied in with old log.
- 1-29-78 Run tubing to 3004'. Halliburton mix 60 sx. Class cmt. w/2% ca. cl. + 15# sand per sx. pumped 500 gals. mud flush ahead of cmt. Picked up to 2818'. Reversed out cmt. down to 2878'. Picked up 300', waited 3 hrs. went back & tagged PB. at 2878.
- 1-30-78 Run tbg. to 2850' spot 2 bbls. 15% NE-FE acid pulled tubing. Run Baker full-bore on tubing and set at 2521'. Acidized with 5000 gals. 15% NE-FE in 4 stages. Used benzoic acid flakes & rock salt mixed 10# Champion brine as block.
- 1-31-78 Pulled tubing and packer. Ran plastic coated tubing and a packer. Set at 2522'..
- 2-1-78 Commenced water injection with a maximum injection press. of 500 psi as set forth in order no WFX-457. The casing tubing annulus was filled with an inert fluid and a guage probe was installed on the csg. to check for pressure.
- 2-22-78 Ran step-rate test.
- 3-27-78 Approval received to increase pressure to 1100 psi. pressure has been raised to approximately 1000psig. injection rate approximately 150 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE Engineer Assistant	DATE 4-11-78
APPROVED BY <u>[Signature]</u>	TITLE SUPERVISOR, DISTRICT II	DATE APR 13 1978
CONDITIONS OF APPROVAL, IF ANY:		