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NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	ONSERVATION COM	IISSION	Form C-104
SANTA FE /				Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /-		AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS	KEDEIVED
LAND OFFICE				
GAS / OPERATOR				AUG 4 1957
PROBATION OFFICE				
Operator		· · · · · ·		ARTESIA DE-
DEPCO, Inc.				
Suite 204, First Na Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	s Add Ac	e explain)	to Lease Name I tanks
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
State 647 AC 711	100 Artesia Oueen	Grayburg SA	State, Federal or F	Fee State 647
Location A 200	DFeet From TheNorth_Lin		Feet From The _	Fast
Unit Letter A ; 33	JFeet From TheNOT ULin	e and 7 ,7,7	reet rom ine _	2031
Line of Section 27 Tow	vnship 18 Range	28 , NMP	۸, <u>Eddy</u>	County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	to which approved c	opy of this form is to be sent)
Name of Authorized Transporter of Oil	—			opy of this form is to be sent)
Continental Pipe L Name of Authorized Transporter of Cas				opy of this form is to be sent)
Phillips Petroleum	Corporation	Odessa, Is gas actually connec		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes		September, 1960
	th that from any other lease or pool,	give commingling orde	r number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pla	ug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	 די	bing Depth
Perforations			De	epth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECO	RD	
HOLESIZE	CASING & TUBING SIZE	DEPTH S	1	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil and	must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flo		ic.)
				noke Size
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Ge	28 - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gr	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		hoke Size
VI. CERTIFICATE OF COMPLIAN	CE		CONSERVATION AUG 1 0 19	on commission
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	A	
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY W.	a. bres	sett
above is true and complete to the	o ocer of my knowledge and belief		QIL AND GAS	INSPECTOR
		TITLE		
Print P		This form is	to be filed in com	pliance with RULE 1104. e for a newly drilled or deepene
Justiale		I mall this form mil	at he accompanied	I DA S (EDUISION OF THE GRATERIO
V (Sign	lature)	tests taken on the	well in accordan	ce with RULE 111.

ĥ

V District Engineer (Tüle)

August 4, 1967 (Date) . .

tests taken on the well in accordance with house the
All sections of this form must be filled out completely for allow- able on new and recompleted wells.
Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NO. OF COPIES RECEIVED			
DISTRIBUTION		IL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and
SANTA FE	REQUE	EST FOR ALLOWABLE AND	Effective 1-1-55
F!LE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL C	SAS
LAND OFFICE	AUTHORIZATION TO		RECEIVED
IRANSPORTER OIL			
GAS			
OPERATOR		•	JUN 1 1985
PRORATION OFFICE		DEPCO, Inc.	
		Suite 204	D. C. C.
Address	······································	First National Bank Building	
P. 0. Box 427,	Artesia, New Mexico	Artesia, New Mexico 88210 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well	· · · · · · · · · · · · · · · · · · ·	bry Gas	
Change in Ownership X	Casingheza Cas C	Iondensate	
			. Novico
and address of previous owner r	<u>iternational-Yatas</u>	P. C. Box 427, Artesia, New	<u>M Mexico</u>
DESCRIPTION OF WELL AND I	Lease No. Hourson	e. Name, Liciuding Formation	Kind of Lease State, Federal of Fee State
State 647	100 4	Artesia Queen Grayburg SA	State
Foodfrow		n ring and 990 Feet From	The East
Unit Letter <u>A</u> ; <u>3</u>	30 Fret From The North	<u>1</u> Feat From	1.ie
Line of Section 27 Tow	unship 18 Rang	e 28 <u>, NMPM</u> ,	Eddy Ce
Line of Section Z/ Tow			
DESIGNATION OF TRANSPORT	FER OF OIL AND NATUPA	1. CAS Alarees Give address to which appr	ned conv of this form is to be sent,
Name of Authorized Transporter of Oil	X or Condensate		
Continental Pipe Li	ne Conpany	Artesia, New Mexico	oved copy of this form is to be sent,
Name of Authorized Transporter of Cas		Odessa, Texas	
Phillips Petroleum	Corporation Unit Sec. Twp. He	ge. Is gas actually bennected? W	her.
li well produces oil or liquids, give location of tanks.	P 22 13	28 Yes	September, 1960
grie lecales in the seminated with		pool, give commingling order number:	
. COMPLETION DATA	Cli Well Cas 1		Flug Back Same Resty, Diff.
Designate Type of Completio	01. 001		
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Late spudded	1		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	
			Depth Casing Shoe
Perforations			
	THRUA CASED	G, AND CELENTING RECORD	
	CASING & TUBING SIZ		SACKS CEMENT
HOLE SIZE			
		st be after recovery of total volume of load o	il and must be equal to or exceed to
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test mi able for	・ Frie Heresh CF DE 107 THU LA NOBIAL	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New OIL Hun. 10 Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Water-Bols.	Gas - MCF
Actual Prod. During Test	Oil-Bbis.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
		-	
Testing Method (pitor, back pr.)		Casing Pressure	Checke Size
i cound menter in	Tubing Pressure		Cheke Size
			Cheke Size
VI. CERTIFICATE OF COMPLIA	NCE	e	
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	NCE d regulations of the Oil Conse	APPROVED	
VI. CERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conse	APPROVED	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	NCE d regulations of the Oil Conse	APPROVED	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to t	NCE d regulations of the Oil Conse	TITLE	IN COMMISSION
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	NCE d regulations of the Oil Conse	TITLE This form is to be filed If this is a request for a	in compliance with RULE 1194.
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to t	NCE d regulations of the Oil Conse	TITLE CONSISTENT APPROVED	VATION COMMISSION , 15 , 15 , 15 , 15 , 15 , 15 , 15 , 15
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the Manual for the standard of the	NCE d regulations of the Oil Conse with and that the information the best of my knowledge and gnature,	APPROVED	in compliance with RULE 1104. Illowable for a newly drilled or dispance with RULE 111. must be filled out completely identical second and the second and t
A. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the Manual Manual (Si District Engine	NCE d regulations of the Oil Conse i with and that the information the best of my knowledge and gnature,	APPROVED	VATION COMMISSION , 15 , 15 in compliance with RULE 1104. Howable for a newly drilled or d mpanied by a tabulation of the d peordance with RULE 111. must be filled out completely for I wells.
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the Manual Manual (Si District Engine	NCE d regulations of the Oil Conse l with and that the information the best of my knowledge and gnature, neer	APPROVED	VATION COMMISSION , 15 , 15 JPTEN in compliance with RULE 1104. Howable for a newly drilled or d mpanied by a tabulation of the d peordance with RULE 111. must be filled out completely for i wells. I, II, III, and VI for changes of poten or other such change of c
I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the Mathematical District Engline 17514 (1805)	NCE d regulations of the Oil Conse with and that the information the best of my knowledge and gnature,	APPROVED	VATION COMMISSION , 15, 15, 15, in compliance with RULE 1104 Howable for a newly drilled or a mpanied by a tabulation of the o coordance with RULE 111. must be filled out completely f I wells.