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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
APR 9 1971  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
647

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injection</b>  | 7. Unit Agreement Name                           |
| 2. Name of Operator<br><b>DEPCO, Inc.</b>   | 8. Farm or Lease Name<br><b>State 647 AC 711</b> |
| 3. Address of Operator<br><b>800 Central, Odessa, Texas 79760</b>   | 9. Well No.<br><b>100</b>                        |
| 4. Location of Well<br>UNIT LETTER <b>A</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Artesia</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3571 GR</b>   | 12. County<br><b>Eddy</b>                        |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Run Liner & Convert to Injection** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run Gamma Ray-Density-Caliper log from TD (2920') to 1920'.
2. Run 4 1/2" casing from surface to TD and cement with 380 sx. class 'H' neat cement with 2% CaCl.
3. Pick perforations from new log and perforate San Andres section.
4. Treat total perforated interval with approximately 2000 gallons 15% NE-FE acid.
5. Production test until stabilized oil and water production data obtained.
6. Commence water injection at approximate rate of 250 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 4-6-71

APPROVED BY W. A. Susselt TITLE GIL AND GAS INSPECTOR DATE APR 12 1971

CONDITIONS OF APPROVAL, IF ANY: