

6
D. STRAUSCH
SANTA FE
FILE
COUNTY
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
DEPCO, Inc.
Address
800 Central, Odessa, Texas 79760
Reason for filing (Check proper box)
New Well ☐ Change in Transporter oil ☐
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Gaslifting in Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF LEASE AND DEEP
Lease Name
State 647 AC 711 89 Artesia Queen Gas/Water, 85
Location
Unit Letter Y 2310 Feet From The South Line and 1650 Feet From The Base
Line of Section 27 Township 18 Range 28 N.M.P.M. 1848 County

III. TRANSPORTATION OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company, Pipe Line Division, Artesia, New Mexico
Name of Authorized Transporter of Gaslifting Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corporation, Odessa, Texas
If well produces oil or liquids, give location of same. Unit Y Sec. 27 Twp. 18 Rge. 28 Is gas actually connected? Yes When September, 1960
If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
Elevations (OF, RAS, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Testing Depth
Perforations
Casing & Tubing Size
DEPTH 887
CROWN 887

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equivalent or exceed top allowable for same depth or up for full 24 hours)
Oil Wells
Date First New Oil Run To Tank Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Testing Procedure
Casing Procedure
Crown Casing
Actual Prod. During Test
Oil+Water
Water+Solids
Gas+MOP
Gas Wells
Actual Prod. Test-MOP/D
Length of Test
Before Condensate/MOP
Gravity of Condensate
Testing Method (Flow, Jack, etc.)
Testing Procedure (Unit-24)
Casing Procedure (Unit-24)
Crown Casing

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Chief Production Clerk
June 20, 1960
Date
OIL CONSERVATION COMMISSION
APPROVED
BY
OIL AND GAS INSPECTOR
This form is to be filed in a permanent file record.
If this is a request for allowable for a new well or for a well which has been recompleted by a completion of the section, this form must be accompanied by a completion of the section, which is on the form of compliance with the law.
The section of this form must be filed for compliance for allow-
able on new and recompleted wells.
This form only Sections I, II, III, and IV for oil and gas, well name or number, or transportation of either oil or gas, or condensate.
Separate Forms O-104 must be filed for each pool in multiple