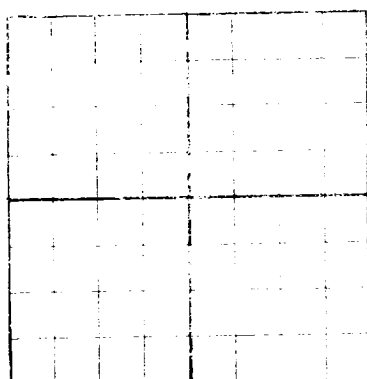


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

National Supply Company (Formerly Quillen & Donnett) Box 491, Artesia, N.M.
Company or Operator Address

Compton-State Well No. **1** in **SE 1/4** of Sec. **27**, T. **18S**
Lease

R. **28** N. M. P. M. **Artesia** Field, **Eddy** County.

Well is **1070** feet **North** of the **North** line and **1070** feet west of the East line of **Section**
~~South~~

If State land the oil and gas lease is No. **647** Assignment No. **234**

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced **September 7,** 19 **25** Drilling was completed **December 10,** 19 **25**

Name of drilling contractor **McColin** Address **Unknown**

Elevation above sea level at top of casing **3572** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1280** to **1282** No. 4, from _____ to _____

No. 2, from **2228** to **2231** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **300** to **320** feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10	32			318					Water Shut Off Casing
7"	17			793					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10"	318	Set			
	7"	755	Set			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **2505** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Dry** 19 _____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Unknown Driller _____ Driller _____

Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **17th**day of **January** 19 **27**

John A. Sullivan
Notary Public

My Commission expires **March 23, 1927**

Witnessed by _____

Name **W. T. Shannon** **W. T. Shannon**Position **Agent**

Representing **National Supply Company**
Company or Operator

Address **Box 491, Artesia, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	7	7	Caliche
7	95	88	Gypsum White
95	120	25	Red Beds
120	300	180	Red Rock
300	311	11	Red Sand (Water 300-320)
311	430	116	Gypsum
430	440	10	Red Rock & Shale
440	460	20	Red Gypsum
460	472	12	Red Shale
472	485	13	Gypsum
485	490	5	Shale
490	495	5	Gypsum, Hard
495	570	75	Shale
572	620	48	Salt
620	690	70	Red Salt
690	715	25	White Lime
715	735	20	Red Shale
735	825	90	Hard White Lime
825	895	70	Grey Shale
895	930	35	White Gypsum
930	935	5	Soft Blue Shale
935	985	50	White Gypsum
985	1000	15	Pink Gypsum
1000	1005	5	Red Shale
1005	1065	60	Pink Gypsum
1065	1197	132	Soft Red Shale
1197	1295	98	Hard Lime (5/3 1230-32)
1295	1335	40	White Lime
1335	1700	365	White Lime & Shale
1700	1806	106	Pink Lime
1806	1848	42	Pink Gypsum
1848	1880	32	Red Sand
1880	1950	70	Lime & Shale
1950	1980	30	White Lime
1980	2025	45	Sand Red
2025	2070	45	Shale, Red
2070	2106	36	Hard Red Sand
2106	2160	54	Sandy Red Shale
2160	2175	15	White Lime
2175	2228	53	Hard White Lime
2228	2231	3	Sandy Lime (Show Oil)
2231	2280	49	Hard Lime
2280	2303	23	Grey Lime
2303	2330	27	Sand
2330	2503	173	Hard Grey Lime

TD 2503