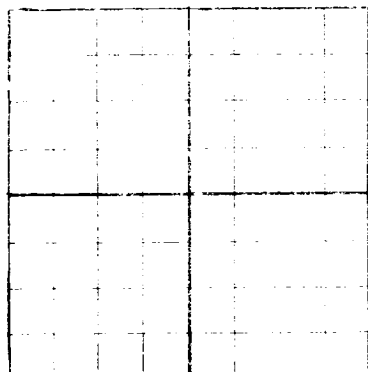


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

National Supply Company (Formerly Guillen & Bonnett) Box 191, Artesia, N.M.
Company or Operator Address
 Compton-State Well No. 1 in 32 1/4 of Sec. 27 T. 18S
Lease
 R. 25 N. M. P. M. Artesia Field, Eddy County.
 Well is 1070 feet North of the North line and 1070 feet west of the East line of Section
 If State land the oil and gas lease is No. 647 Assignment No. 231
 If patented land the owner is Address
 If Government land the permittee is Address
 The Lessee is Address
 Drilling commenced September 7, 1925 Drilling was completed December 10, 1925
 Name of drilling contractor, McColin Address Unknown
 Elevation above sea level at top of casing 3572 feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1230 to 1232 No. 4, from to
 No. 2, from 2228 to 2231 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from 300 to 320 feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10	32			316					Water Shut Off Casing
7"	17			793					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10"	31	Set			
	7"		Set			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from 0 feet to 2505 feet, and from feet to feet

PRODUCTION

Put to producing Dry 19
 The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Unknown Driller Driller
 Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th day of January 1927
 Notary Public
 My Commission expires February 25, 1928
 Name W. T. Shannon Dr.
 Position Agent
 Representing National Supply Company
Company or Operator
 Address Box 191, Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	7	7	Caliche
7	65	58	Gypsum White
65	120	55	Red Bed
120	300	180	Red Rock
300	311	11	Red Sand (Water 300-320)
311	430	119	Gypsum
430	440	10	Red Rock & Shale
440	460	20	Red Gypsum
460	472	12	Red Shale
472	485	13	Gypsum
485	490	5	Shale
490	495	5	Gypsum, hard
495	570	75	Shale
570	620	50	Salt
620	690	70	Red Salt
690	715	25	White Lime
715	737	20	Red Shale
737	825	88	Hard White Lime
825	895	70	Grey Shale
895	930	35	White Gypsum
930	937	7	Soft Lime Shale
937	985	48	White Gypsum
985	1000	15	Pink Gypsum
1000	1005	5	Red Shale
1005	1065	60	Pink Gypsum
1065	1197	132	Soft Red Shale
1197	1297	100	Hard Lime (S/G 1270-12)
1297	1335	38	White Lime
1335	1700	365	White Lime & Shale
1700	1806	106	Pink Lime
1806	1947	141	Pink Gypsum
1947	1880	32	Red Sand
1880	1950	70	Lime & Shale
1950	1980	30	White Lime
1980	2025	45	Sand Red
2025	2070	45	Shale, Red
2070	2101	31	Hard Red Sand
2101	2161	60	Sandy Red Shale
2161	2175	14	White Lime
2175	2228	53	Hard White Lime
2228	2231	3	Sandy Lime (Show Oil)
2231	2260	29	Hard Lime
2260	2303	43	Grey Lime
2303	2330	27	Sand
2330	2503	173	Hard Grey Lime

TD 2503