Form C-104 dSF | See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Fox 2088

RECEIVED

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	io RE	QUEST	OR AL	104	: ;: *	AND AUT I		10N	OCT 9.30			
I. Operator		TOTA	ANSP	ORT C	AN	D NATURA	AL GAS	ION	<u> </u>			
Hanson Energy /								Well	APITESIA, OFFICE			
R. 342 S. Haldem	an Rd.	Arte	sia,	N.H.	 მშ2	10						
Reason(s) for Filing (Check proper box)					Other (Plea	se explain)					
New Well Recompletion Change in Operator	Oil Casingl		n Transpor	s []		Effec	tive 1	0/1	/90			
If change of operator give name and address of previous operator MO						esia, N	Nr. 000		 			
II. DESCRIPTION OF WEL			DOM.	<u> </u>	<u> </u>	esia, N	· M · 882	210				
Lease Name Twin Lakes	Well No. Pool Name, Inc.				i, On, Gr, SA			Kind of Lease No. State, Federal or Fee State B647				
Location						, 42 , 511		- June,	- Cociai of ree 5	ate E	3047	
Unit Letter	:7	80	_ Feet Fro	m The	<u>3</u>	Line and	250	F	et From The	IJ	Line	
Section 28 Towns	hip 18:	S	Range	28 E		, NMPM,	····		Eddy		County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL AND	NATT	13 (1.1.)	GAS						
Transporter of Oil		or Conde	asate		ire:	ss (Give address	s to which app	proved	copy of this form is	10 be sen	ı)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					Frawer 159, Arte				sia, N.M.88210			
If well produces oil or liquids,	1 11-14							rovea	copy of this form is	10 be sent)	
give location of tanks.	Unit	Sec.	Twp.		1	actually connect	ted?	When	?			
f this production is commingled with the V. COMPLETION DATA	t from any o	ther lease or	pool, give	comming	lieg orde	r number:						
Designate Type of Completion	ı - (X)	Oil Well	Ga	s Well	f Haw	Well Workov	ver Dee	pen	Plug Back Same	Res'v	Diff Res'v	
Date Spudded	, 	npl. Ready to	Prod.		L)epth			P.B.T.D.	l		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					ကျာ Oil/Gas Pay							
Perforations								Tubing Depth				
									Depth Casing Shoe			
	,	TUBING,	CASINO	3 AND	СЕМЕ	NTING REC	CORD				· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 								Post ID-3			
								16-12-90				
. TEST DATA AND REQUE	T FOD	D. A. L. Coville							wing op			
IL WELL (Test must be after	31 FUK A recovery of 1.	ALLUW A otal volume o	BLE fload oil i	and must	ha agust				depth or be for full 2			
ate First New Oil Run To Tank	Date of Te	st	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	and must	Producit	ng Method (Flor	w, pump, gas	r this lift, etc	depth or be for full 2 :.)	4 hours.)		
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
AS WELL	<u></u>				···							
clual Prod. Test - MCF/D	Length of	Test			Dhe C-	ndensole (1 th 100						
sting Method (pitot, back pr.)						Bbis. Condensate/MMCF			Gravity of Condensate			
mas mounou (puot, back pr.)	Lubing Pre					Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMPI	JANCI	E							 -	
I hereby certify that the rules and regula	tions of the t	Oil Consonia	•!	-]		OIL CC	DNSER	VA	TION DIVIS	SION		
Division have been complied with and t is true and complete to the best of my k	hat the infon nowledge an	mation given d belief.	above									
J	.				Da	ate Appro	ved		OCT 1 2 199	JU		
Signature Hanson					ORIGINAL SIGNED BY							
Kathie Hanson Secretary					By NIKE WILLIAMS SUPERVISOR, DISTRICT II							
10/1/90		746-	ш е 2262		Tit	lle					_	
Date		Teleph	one No	II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.