SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes 011 C-101 and C-1 The Billingitym-Lytebs
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	
OPERATOR PROBATION OFFICE			JAN 05 '98
Morexco, Inc.			0. C. 0,
Address	- 49] Detecio Nov	Novice 98211 0481	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of: O:1 Dry (	Change of	Operator
Change in Ownership	Casinghead Gas Cona	ierisate - Chuchi	Ur 12-17-87
If change of ownership give name, and address of previous owner	20190 CELLER, NO	Ber 6631, Midlanc	LUK 19702
DESCRIPTION OF WELL AND	LEASE. Well No.: Pool Name, Including	Formation Kind of Lea	ise Lease No.
Twin Lakes		a, Q, GR, SA State, Fede	ral or Fee State B647
Location			
Unit Letter K ; 18	355_Feet From TheS1	line and <u>2390</u> Feet From	n The W
Line of Section 28 T	ownship 185 Range	28 E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (	GAS	
Name of Authorized Transporter of C	il 🕂 or Condensate 🗔	Address (Give address to which appl	roved copy of this form is to be sent)
Navajo Refining Nome of Authorized Transporter of C		N. Freeman, Arte Address (Give address to which app.	sia, NM 88210 roved copy of this form is to be sent)
If well produces cil or liquids,	Unit Sec. Twp. Fige.		Vhen
give location of tanks.	L 28 185 2 vith that from any other lease or poo		
If this production is commingled w COMPLETION DATA			Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion (X)	llew Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complete	100 - (x)	i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D. Tubing Depth
<b>a</b>	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.		
Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT Post ID-3 =
Date Spudded Elevations (DF, RKB, RT, CR, etc., Perforations MOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top O:1/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT Part ID-3 = 1-8-28 , 1-8-28 ,
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load o dep:h or be for full 24 hows)	Tubing Depth Depth Casing Shoe SACKS CEMENT Part ID-3 = 1-8-2X
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