| 1. | | NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN 481, Artesia, New Me | AND NSPORT OIL AND N SPORT OIL AND N Xico 88211-0 | NATURAL GAS | Form C-104 Supersedes 014 C-104 and C-110 Effective 1-1-65 JAN (15 188 |
|-----|--|---|---|---|---|
| | Reason(s) for filing (Check proper box) New Well | Change in Transporter of: Cil Dry Gas Casinghead Gas Conden | · [_] Inj | explain) nge of Oper ection Well fulling 16 | P&A |
| 11. | DESCRIPTION OF WELL AND I | .EASE Well No.; Pool Name, Inclusing Fo | | Kind of Lease | Lease No. |
| | Twin Lakes | | Q, GR, SA | State, Federal or Fe | |
| | Legition | | | · | |
| | Unit Letter K : 237 | 0 Feet From The S Line | and <u>1324</u> | _ Feet From The | W |
| | Line of Section 28 Tow | nship 185 Bange | 28 E , NMPM | | Eddy County |
| | | | | | haa |
| Ш. | DESIGNATION OF TRANSPORT | | S Aidress (Give address | to which approved co | by of this form is to be sent) |
| | | | | | · · · · · · |
| | Name of Authorized Transporter of Cas | inghead Gas 📄 of Dry Gas 🧮 | Address (Give address | to which approved cop | ny of this form is to be sent) |
| | | Unit Sec. Twp. Ege. | . Is gas actually connect | ed? When | |
| • | If well produces cil or liquids, give location of tanks. | | | | |
| | If this production is commingled wit | h that from any other lease or pool, | give commingling orde | r number: | |
| IV. | COMPLETION DATA | Oil Well Gas well | New Well Workover | | Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completio | $\mathbf{n} = (\mathbf{X})$ | | | |
| | Date Spudded | Date Compl. Ready to Ptod. | Total Depth | P.B. | T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Gil/Gas Pay | Tub | ng Depth |
| | | | ! | | |
| | Perforations | | | Dep | h Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | ET | SACKS CEMENT |
| | | | | | POT ID-3 = |
| | | | | | the main in the second |
| | | | | | |
| v | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | fter recovery of total vol 5th or be for full 24 hour | ume of load oil and mi | ist be equal to or exceed top allow- |
| | OIL WELL Date First New Oil Bun To Tanks | Date of Test | Producing Method (Flo | |) |
| | | | | ····· | ke Size |
| | Length of Test | Tubing Pressure | Casing Pressure | Cho | te 5120 |
| | Actual Prod. During Test | Oli-Bbla. | Water-Bbls. | Gae | - MCF |
| | | | | l | |
| | GAS WELL | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMC | CF Gra | vity of Condensate |
| | | Tubing Pressure (Shnt-in) | Casing Pressure (Shu | t-1n) Cha | ke Size |
| | Testing Method (pitot, back pr.) | | | | |
| vi | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED UAL 0 3 1388 | | |
| | | | Criginal Signad By | | |
| | | | BY | Alice Million | r3 |
| | | | | | |
| | This form is to be fill | | | o be filed in compl | lance with RULE 1104. |
| | 1 / m. | | | | • • • • • • • • • • • • • • • • • • • |
| | - Lack Min | siure) | If this is a re- well, this form mu | uest for allowable at be accompanied | for a newly drilled or deepened by a tabulation of the deviation |
| | Agent Agent | 3(we) | If this is a re- well, this form mu- tests taken on the | uest for allowable at be accompanied well in accordance | for a newly dritled or deepened by a tabulation of the deviation a with RULE 111. |
| | | | If this is a re- well, this form mu- tests taken on the All sections of able on new and r | uest for allowable at be accompanied well in accordance f this form must be ecompleted wells. | for a newly drilled or deepened by a tabulation of the deviation |

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