

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 10000, in 1/4 of 26, of Sec. 26, T. 12S, R. 12E, NMPM.

Well is 1000 feet from 1000 line and 1000 feet from 1000 line

of Section 26. If State Land the Oil and Gas Lease No. is 1000

Drilling Commenced 10/1/88, 1988 Drilling was Completed 10/1/88, 1988

Name of Drilling Contractor American Drilling Co.

Address 1000

Elevation above sea level at Top of Tubing Head 1000 The information given is to be kept confidential until 1988

OIL SANDS OR ZONES

No. 1, from 1000 to 1000 No. 4, from 1000 to 1000

No. 2, from 1000 to 1000 No. 5, from 1000 to 1000

No. 3, from 1000 to 1000 No. 6, from 1000 to 1000

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1000 to 1000 feet.

No. 2, from 1000 to 1000 feet.

No. 3, from 1000 to 1000 feet.

No. 4, from 1000 to 1000 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2	28	used	100	egg.	none	none	surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8	5 1/2	2050	100	plug	none	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

From the completion. Well on original complet on shot 2050 to 1082 with 150 qts. nitro.

Result of Production Stimulation

2100

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which .....% was  
was oil; .....% was emulsion; .....% water and .....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....  
Name..... Position or Title.....

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Del Rio, Texas  
(Place)

7/24/58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company (Company or Operator) Number 1 Del Rio State Well No. 17 in 2 1/4 1/4 1/4 Sec. 36 T. 34N R. 38E NMPM, Del Rio Pool

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Del Rio Date Spudded 10/20/57 Date Drilling Completed 11/20/57

Elevation 3050 Total Depth 3100 PBDT 3050

Top Oil/Gas Pay 3050 Name of Prod. Form. 1st Grayburg

PRODUCING INTERVAL -

Perforations

Open Hole 2050 3100 Depth 3100 Casing Shoe 2050 Depth Tubing 3050

OIL WELL TEST -

Natural Prod. Test: 8 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed 0 Choke Size 0

Method of Testing (pitot, back pressure, etc.): 0

Test After Acid or Fracture Treatment: 0 MCF/Day; Hours flowed 0

Choke Size 0 Method of Testing: 0

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing None Tubing None Date first new 1/15/58  
Press. None Press. None oil run to tanks

Oil Transporter Del Rio Pipe Line Division Artesia, New Mexico

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 1/2</u>	<u>200</u>	<u>unknown</u>
<u>3 1/2</u>	<u>2050</u>	<u>100</u>

Remarks: This well originally drilled July, 1955. Redrilled to be part of waterflood  
program. Got electricity and got well to pumping on January 15, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAH 1958, 19.....

The Texas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: T. A. Ford  
(Signature)

Title Asst. Pres. Supt.  
Send Communications regarding well to:

Title 10-10-58

Name The Texas Company

Address Del Rio, Texas

Oil on canvas, 1970

194-INTERVIEW COMMISSION  
DISTRICT OFFICE

[illegible]

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Ibox Company Lease Acres Yates State

Well No. 17 Unit Letter B S 28 T 18S R 283 Pool Artesia

County Eddy Kind of Lease (State, Fed. or Patented) Oil

If well produces oil or condensate, give location of tanks: Unit B S 28 T 18S R 283

Authorized Transporter of Oil or Condensate El Paso Pipe Line Division

Address Artesia, New Mexico  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No Market

Reasons for Filing: (Please check proper box) New Well X )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of March 19 58

By T. A. Ford

Approved March 19 1958

Title Asst. Prod. Supt.

OIL CONSERVATION COMMISSION

Company The Ibox Company

By M. L. Armstrong

Address Box 752

Title OIL AND GAS INSPECTOR

Brackensridge, Texas

OLIGOTRYPHON COMMISSION  
DISTRICT OFFICE

OLIGOTRYPHON COMMISSION  
DISTRICT OFFICE

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
TELEPHONE	
FAX	
E-MAIL	
DATE	
SIGNATURE	
STAMP	