	·	•	f *
NO. OF COPIES RECEIVED	•		•, •
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE	-	AND	REFER
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER OIL			JUN 1 1966
GAS	\dashv		
PRORATION OFFICE	-		Ü. C. C.
Operator			CRIESIA, OFFICE
American Ferm	offina Company of Texas		
Address			
P. O. Boz 131	l, big Spring. Desas		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Ctl Dry Go		
Change in Ownershi.	Casinghead Gas Conde	nsate	
change of ownership give name nd address of previous owner	Pagroleum Comporatio	ot of Cames, F. O. Box 75	<u> </u>
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation Attessa	Kind of Lease State, Federal or Fee
	# 547 17 Quee	a Graybung San Aldons	Sidile, redeal of ree
Location	:00	čr :	No.
Unit Letter B; Z	4UU Feet From The <u>East</u> Lir	ne and 803 Feet From Ti	he
	wnship 185 Range	%87 , NMPM,	파립권 Coun
Line of Section 28 To	whehip ISS Range	4,62 / 100 00	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	1 🕅 or Condensate 🗌	Address (Give address to which approve	ed copy of this form is to be sent)
Turnimental Pipe Line (Address (Give address to which approve	es a Mesale
Name of Authorized Transporter of Ca	seinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Nume			
If well produces oil or liquids, Lag	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
give location of tanks.	N 21 18 1 18	15 L	
		nine commingling order number:	
COMPLETION DATA	oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Re
	Oil Well Gas Well		
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Re
COMPLETION DATA Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
COMPLETION DATA Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completi	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completi	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completi Date Spudded Pool	on — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Pool	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Pool	on — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Pool Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Pool Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Pool Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST F	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST F	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours; Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours; Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chcke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described by the control of the	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours; Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours; Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal top a
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours; Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours; Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal to t
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal to t
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chake Size Gas-MCF Cravity of Condensate
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay Dementing Record Depth Set Depth Set Depth Set Depth or be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chake Size Gas-MCF Cravity of Condensate Choke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen. Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours; Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal to or exceed to
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chake Size Gas-MCF Cravity of Condensate Choke Size
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this dangle	New Well Workover Deepen. Total Depth Top Oil/Gas Pay Depth Set Depth Set Depth Set Depth or be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED M F ()	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chake Size Gas-MCF Cravity of Condensate Choke Size TION COMMISSION 1366 , 19
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY ML D MUNCOLO	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal to or exceed to
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this dangle	New Well Workover Deepen. Total Depth Top Oil/Gas Pay Depth Set Depth Set Depth Set Depth or be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED M F ()	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal top at the equal to or exceed to or exceed top at the equal to or exceed top at t
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	New Well Workover Deepen Total Depth Top Oil/Gas Pay Depth Set Depth Set	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top at the equal top
Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	New Well Workover Deepen Total Depth Top Oil/Gas Pay Depth Set Depth Set Depth Set Depth of be for full 24 hours; Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in contact to the filed in	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a t, etc.; Chake Size Gas-MCF Cravity of Condensate Choke Size TION COMMISSION 1866 , 19

<u>odultion Clark</u>

May 18, 1353

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Firms C-104 roust be filed for each pool in multiply