NEW MEX._O OIL CONSERVATION COMN._SION SANTA FE, NEW MEXICO Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	1年10月21日月秋回	LeaseResi	ler-Yates-State
Well No. 19 Unit Lette	er <u> 5 538 T 285 R 28</u>	E Pool <u>artesia</u>	
County <u>Eddy</u>	Kind of Lease (State, F	ed. or Patented)	<u>647</u>
If well produces oil or conden	sate, give location of tan	ks:Unit <u>H</u> S 28	T 165 R 26E
Authorized Transporter of Oi			
Address <u>P.O. Box 1216, all of</u>	which approved copy of th	nis form is to be se	nt)
Authorized Transporter of Ga			
1 -1 -1			
(Give address to	which approved copy of th		
lf Gas is not being sold, give	reasons and also explain	its present disposi	tion:
			· · · · · · · · · · · · · · · · · · ·
Reasons for Filing: Please ch			()
Change in Transporter of {Ch	eck One): Oil () Dry Ga	is ()C'head()C	ondensate ()
Change in Ownership	() Other	Change Uperator	())
Remarks:		Give explanation	n below)
To change operator (* 20 Sifective: (* 2009) - (908-1802-011422 37		

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the day of	· · · · · · · · · · · · · · · · · · ·	19 By Charles Hornite
Approved	19	Title Production (ler)
OIL CONSERVATION CC	MMISSION	Company gravicue Corporation
By My Constrang		Address9.00 1000 752
Title		Brechers.d., e. / 3xes



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NEW	MEXICO	OIL	CON	SER	VAT	ION	COMMISSION
		-	_				

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate Well Correctly

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the Aber Scenary					第二人の主要により、第二人の主要により、					
Well No		ompany or Op			鹅	tji () , T	(Lann)	, NMPM.		
	「おものようの」	-						-		
Well is	<u>我</u> 的问题。	feet from	Net an an an Bailtean an Anna An Anna an Anna	line	2). and	сан. 1-2-	feet from			
Drilling Co	mmenced	a/a		19	Drilling was	Completed	17/22			
	orilling Contracto									
Address	- Arcabie,	, Rote Ma	zica							
	bove sea level at '			391.0		The information	on given is to be kept	confidential until		

OIL SANDS OR ZONES

No. 1, from	:1920 to	N	No. 4, from
No. 2, from	to	N	No. 5, from
No. 3, from	to	N	No. 6, from

INFORTANT WATER GANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet.						
No. 2, from	to	fcet.						
No. 3, from	to	fcet.						
No. 4, from	to	feet.						

CASING RECORD

SIZE	PER FOOT	USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
- <u>37/2</u>	13	usea	660	1×3×	253		Sulf. Sulf
	9.99	new	-5050	Eaker		1.003	- cil 2000

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	5 5/8	660	แป้การท	antinesia	unsidean	VILKINGER, F
5 5/3	1, 1/2	2020	125	plug	none	ពលាជ
	paine sa		1.1.1.1.1.61	Prove and strend		nis completion rep

157 feet of 8 5/0 and centred to suffers BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On original completion such with 100 gts. from 2017 to 2052. Down on blic couples

Result of Production Stimulation.

5

Depth Cleaned Out

YOORD OF DRILL-STEM AND SPECIAL TY S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOO	LS USED		
Rotary tools w	vere used fromfeet to	feet, and from	feet to	
Cable tools we	ere used fromfeet to	feet, and from	feet to	feet.
	PRO	DUCTION		
Put to Produc	ing, 19			
OIL WELL:	The production during the first 24 hours was	barreis of	liquid of which	was
	was oil;% was emulsion;		% was se	ediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in PressureI	bs.		
Length of Tir	me Shut in			

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Anhy				
Т.	Salt	Τ.	Silurian	Τ.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	T.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
T.	Queen	Т.	Ellenburger	Τ.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Τ.	San Andres	Т.	Granite	T.	Dakota
Т.	Glorieta	T.		Т.	Morrison
	Drinkard				
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
	Penn				
T.	Miss	T.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			and the following the				
			n an the Alexandra Areas				
			1年2月1日 - 11日 - 11日 2015日 - 11日 - 11日 - 11月2日 - 11月2日 - 11月2日		CIL	<u>CONS</u> AP (

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator			(Date)
Company or Operator	••••••••••••••••••••••••		Address
		· · · · · · · · · · · · · · · · · · ·	
Name			Position or Title

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	COCOV D	FOUEST		(Place)		(Date)				
		-	ING AN ALLOWABLE			1/4				
(Co	mpany or Op	erator)	(Le	ase)						
Unit Lei			, T, R	, NMPM.,						
•			County, Date Spudde	al Burgers	Date Drilling	Gamleted				
Please indicate location:			County. Date Spudded Date Drilling Completed Elevation							
	Please indicate location:		Top Oil/Gas Pay Hold Name of Prod. Form.							
D	CB		PRODUCING INTERVAL -							
E	F , G	H	Perforations	Depth		Depth				
_			Open Hole	DepthCasin	g Shoe	Tubing				
			OIL WELL TEST -							
	K J	I	Natural Prod. Test:	bbls.oil.	bbls water i	nhrs,min. Si				
		4				me of oil equal to volume				
	N O	P				Choke				
			load oil used):	DD1\$,011,		hrs,min. Size				
	<u> </u>		GAS WELL TEST -							
		· · - · · · · · · · · · · · · · · · · ·	Natural Prod. Test:	MCF/D	ay; Hours flowed	Choke Size				
Tubing ,Casi	ing and Ceme	nting Reco								
Sire	Size Feet Sax					F/Day; Hours flowed				
			Choke SizeMet							
	640	(0Q								
1.1/2	1029	225	Acid or Fracture Treatm	ment (G ive amounts of	materials used, su	uch as acid, water, oil, a				
	<u> </u>		sand):							
			Casing Tubing Press. Press.	Date first	new 10					
			Oil Transporter		ut cision					
				े. स्टेश्न स्ट						
	Tota a	all ort	Gas Transporter		Hed to be x	TO ON WELEPILLOOC				
Remarks:	*11633 ¥	en e		erening on ten	ware 15. 29%	fe se se				
21 22		••••••	•••••	· · · · · · · · · · · · · · · · · · ·						
•••••••••••••••••		••••••		••••••						
I hereby	y certify that	it the info	ormation given above is t	true and complete to	the best of my know	owledge.				
Approved		MARI	1 1958	्रम् दूरी ••••	ම බොහා අංශාවන	۲. -				
••					(Company or (
OII	L CONSER	VATION	COMMISSION	By:		<u> </u>				
m	0	4			(Signaru	re)				
3y: ///×	Um	Alro	Ú	Title	្រ វត្សន៍ ដំណូង					
, , , , , , , , , , , , , , , , , , , ,	311 Jan	GAS IME	TOP	Send	Communications	regarding well to:				
Title		······	[Nama	na e su Ce	NG 12 (
				17 ame		terridge. E.c.				
				Address	and a second	·····				

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(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Op	erator				Lea	se		
Well No	Unit Letter	S	T	R	Pool			
County	Kir	nd of L	Lease (S	tate, Fe	d. or Pate	ented)		
	s oil or condensate						T	R
Authorized Tra	nsporter of Oil or	Conde	nsate	• •				
Address	ve address to whic							
Authorized Tra	nsporter of Gas		· · · · ·					
Address	ve address to whic							
If Gas is not be	ing sold, give reas	ons ar	nd also	explain i	ts present	dispc	osition:	
Reasons for Fi	ling:(Please check	proper	r box)	New V	Vell			()
Change in Tran	sporter of (Check C	One):	Oil ()	Dry Gas	s () C'he	ad ()	Conder	isate ()
Change in Owne	ership		()	Other				()
Remarks:	·		<i>,</i>		Give ex	planat	ion belo	w)
mission have b	d certifies that the een complied with. heday of			gulation	s of the Oi	l Cons	servatio	n Com-
				Ву				
Approved	MAR 1 1 1958	19)	Title		•	÷: •••	
OIL CON	SERVATION COMM	IISSIO	N	Compa	ny	etti î a	1	
By MLa	rustrong			Addres	ss			
Title	<u> </u>				fast.		;	