DISTRIBUTION			
· · · · · · * · •		CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	SAS RECEIVES
LAND OFFICE			REDEIVED
IRANSPORTER GAS			JUN 1 1966
OPERATOR 4			JUN 1 1966
PRORATION OFFICE			ARTESIA, OFFICE
Address A	neriger Belinstima () (per		
	E. O. Bex 1911, Eng Spri	a zy jakat	
Reason(s) for filing (Check proper bo	τ)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cui Dry G	as	
Change in Ownershi	Casinghead Gas 🗌 Conde	ensate	
If change of ownership give name and address of previous owner	Fein la músipuration ei	f Tawas Butu Bual Augusa	den lanas
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, Including Formation A	Kind of Lease
Resler Tates State Bat		en Uzaylong Sar A. 1986	State, Federal or Fee Data
Location	800 Feet From The March L	ine and	
Unit Letter G;	Feet From TheL	ine and Feet r tom	
Line of Section 28 To	ewnship 195 Range	, NMPM,	Edd: County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ci	ar Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
Water	With the second se	Address (Give address to which appro	und conv of this form is to be sent!
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which appro	ven copy of this form to be senty
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	er
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA Designate Type of Completi	Oi: Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Cil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	op ClizGas Pay	
Perforations			Liepth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
1			
		An and the second s	and must be equal to or exceed ton all.
	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load cil depth or be for full 24 hours)	and must be equal to or exceed top allo
	FOR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL	able for this d	aepth or be for full 24 hours)	ift, etc.)
OIL WELL	able for this c	aepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date :: Test	Producing Method (Flow, pump, gas l	ift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date ti Test Date fi Test Tubing Pressure	Producing Method (Flow, pump, gas l Clasing Pressure	ift, etc.) Chcke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date ti Test Date fi Test Tubing Pressure	Producing Method (Flow, pump, gas l Clasing Pressure	ift, etc.) Chcke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date ti Test Date fi Test Tubing Pressure	Producing Method (Flow, pump, gas l Clasing Pressure	ift, etc.) Chcke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Date of Test Length of Test	Broducing Method (Flow, pump, gas li Coasing Pressure Water-Fuls. Bhis, Condecsate/AMOT	Chake Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Ott-Bbls.	Producing Method (Flow, pump, gas l Producing Pressure Vater-Euls.	ift, etc.) Chake Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Off-Bbls.	Broducing Method (Flow, pump, gas ling) Producing Pressure Water-Euls. BEIs. Condecaste/AddOf Dasing Pressure	ift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David to David Deg (Signature) Chief I Production 31

(Title) (Tutle)

(Date)

MLanistrong BY EL DUE HAE HURPERTER TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill but Sections I, II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Fords Collection at his filed for each pool in multiply server sets.