

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Resler & Yates et al 304 Carper Building, Artesia, N.M.
(Address)

LEASE State WELL NO. 27 UNIT G S 28 T 18S R 28E
DATE WORK PERFORMED April 1956 POOL Artesia

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated pay from shoe at 2618 to Total Depth of 2791' w/ 10,000 gallons lease oil and 20,000 lbs. sand. Set bridge plug @ 2550'. Perf. 2532-2544 and treated w/ 10,000 gallons and 20,000 lbs. sand. Set bridge plug @ 2350'. Perf. 2306-2340 and treated w/ 10,000 gallons and 20,000 lbs. sand. Set bridge plug @ 2220'. Perf. 2192-2208 and treated w/ 10,000 gallons and 20,000 lbs. sand. Drilled out three bridge plugs and put on production. Well made 100 barrels oil daily.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3550 TD 2791 PBD 2791 Prod. Int. 2192-2791 Compl Date 11-22-48
Tbng. Dia 2" Tbng Depth 2500 Oil String Dia 7" Oil String Depth 2618
Perf Interval (s) 2192-2208, 2306-2340, 2532-44 Andre
Open Hole Interval 2618-2791 Producing Formation (s) Grayburg, Lovington, San/

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>5-10-56</u>
Oil Production, bbls. per day	<u>10</u>	<u>100</u>
Gas Production, Mcf per day		
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>Loree Evans</u>	<u>Resler & Yates et al</u>	

(Company)

OIL CONSERVATION COMMISSION

Name L. G. Anderson
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. P. Sheldon
Position _____
Company Resler & Yates et al