NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C+104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	K L QUEST		Effective 1-1-65
	d	AND	• ive car — —
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	/S 製 意 C E I V E D
LAND OFFICE			
TRANSPORTER OIL /			AUG 4 1997
OPERATOR /			
I. PRORATION OFFICE			U. C.
DEPCO, Inc.	, [']		ARTESIA, OFFICE
Suite 204, First Reason(s) for filing (Check proper box	<u>National Bank, Artesia</u>	Other (Please explain)	
New Well	Change in Transporter of:	11 81 1	-
		Show Gas Trang	soll
Recompletion	Cil Dry G	וואטט אָכֶנְסְעווּנָ ווועווָטַּ	er to Leașe Name
Change in Ownership	Casinghead Gas Conde	ensate Change Location	ny tanka
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	State Federal	Lease No.
State 647 AC 7	11 27 Artesia Queen	Grayburg SA	cr Fee State 647
Location The old	well records of Flynn,	Welch, and Yates gives SE	of SW of NE of Sec. 28
		-	
Line of Section 28 To	wnship 18 Range	28 , NMPM, Edd	ly county
III. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL G	Address (Give address to which approve	
Continental Pipe Name of Authorized Transporter of Ca	Line Company singhead Gas 📝 or Dry Gas 🗔	Artesia NewMexic Address (Give address to which approve	d copy of this form is to be sent)
Phillips		Odessa Lexas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	aly 67
	th that from any other lease or pool	, give commingling order number:	 _
Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	,		Depth Casing Shoe
Perforations			Septili Gastriq Gires
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HULE SIZE	5.15H10 & 105H10 0122		
	 		
			
	OD ALLOWADIE (Tout bush be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	able for this c	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oli-Bbis.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Omo	stade	
	//	(Signature)	
D	Strict	Engineer	
		(Title)	

August 4, 1967

THE ARE GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.